



Newmarket-Tay Power Distribution Ltd.

Newmarket – Tay Power Distribution Ltd.

2020 Electricity Distribution Rate Application

For rate zone NT Power – Newmarket & Tay

Board File Number EB-2019-0055

Date of Filing

11-11-2019

Table of Contents

3.1 Application Introduction	4
3.1.2 Components of the Application Filing	5
1. Manager’s Summary	5
Rate Adjustment Requests	6
2. Contact Information	10
3. Rate Generator Model and Supplementary Workforms	11
DVA Balance Reconciliation to RRR as of December 31, 2018	12
4. 2019 Current Tariff Sheet	13
5. Supporting Documentation Cited Within Application	13
6. Who Is Affected by the Application	13
Distributor’s Profile	13
7. Publication Notice	14
8. Accuracy of Billing Determinants	14
3.1 Applications and Electronic Models	16
Certification of Evidence	16
3.2 Elements of the Annual IR Index Plan	17
3.2.1 Annual Adjustment Mechanism	17
3.2.1.1 Application of the Annual Adjustment Mechanism	17
3.2.2 Revenue to Cost Ratio Adjustments	18
3.2.3 Rate Design for Residential Electricity Customers	18
3.2.4 Electricity Distribution Retail Transmission Service Rates	18
3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances	20
3.2.5.1 Wholesale Market Participants	21
3.2.5.2 Global Adjustment	22

GA Methodology Description _____	24
3.2.5.4 Capacity Based Recovery (CBR) _____	30
3.2.6 LRAM Variance Account (LRAMVA) _____	30
3.2.6.1 Disposition of LRAMVA _____	31
3.2.7 Tax Changes _____	35
3.2.8 Z- Factor Claims _____	35
3.3 <i>Elements Specific only to the Price Cap IR Plan (with Annual IR Inclusion clause)</i> _____	35
3.3.5 Off-Ramp Provisions _____	35
3.4 <i>Specific Exclusions from Annual IR Index Applications</i> _____	36
Appendix A: Application of Recoveries in Account 1595 _____	36
Appendix B: Rate Adder versus Rate Rider _____	36
Account 1576 Final Disposition for 2021 IRM Application _____	36

3.1 Application Introduction

IN THE MATTER OF the Ontario Energy Board Act,
1998, being Schedule B to the Energy Competition Act,
1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by
Newmarket -Tay Power Distribution Ltd. for an
Order or Orders approving or fixing a proposed
schedule of adjusted distribution rates, retail
transmission rates and other charges,
effective May 1, 2020.

1. Newmarket -Tay Power Distribution Ltd. (“NT Power”) is incorporated pursuant to the Ontario Business Corporations Act. NT Power distributes electricity within the Town of Newmarket, Town of Midland and the Township of Tay as described in its licence (ED-2007-0624).
2. NT Power applies for an order or orders under the Annual IR Index methodology approving just and reasonable rates and other charges effective May 1, 2020; and
3. NT Power requests that, pursuant to Section 34.01 of the Board’s Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

3.1.2 Components of the Application Filing

1. Manager’s Summary

NT Power’s Newmarket - Tay rate zone (“NTRZ”) current rates were effective May 1, 2019, (EB-2018-0055). NT Power is seeking the Ontario Energy Board’s (the “Board”) approval for the rates it charges to distribute electricity to its customers, as is required of licenced and rate-regulated distributors in Ontario. NT Power is using the Annual IR Index for the NTRZ to set rates for 2020. The Annual IR Index is based on inflation less the Board’s highest stretch factor assessment of a distributor’s efficiency.

The scope of this section is to provide the information and rate adjustment request for NT Power’s 2020 IRM Rate Application for the NTRZ.

Key Elements of Application

#	Description	NT Power – NTRZ Inclusions
1	Z Factor Claim	No
2	Incremental Capital Module Claim	No
3	Advanced Capital Module Claim	No
4	Lost Revenue Adjustment Mechanism (LRAMVA)	Yes
5	Rate Harmonization pursuant to a prior Board’s decision	No
6	Renewable Generation and/or Smart Grid Adder Request	No
7	Multiple Service Areas with Different Rates	Yes
8	Migration of customer into or out of Class A (Global Adjustment)	Yes
9	Other - Cost Allocation	Yes

Rate Adjustment Requests

Lost Revenue Adjustment Mechanism Variance Account

A Rate Rider Recovery for the NTRZ Lost Revenue Adjustment Mechanism Variance Account 1568 (“LRAMVA”) effective until April 30, 2021. NT Power is seeking the Board’s approval for a one-year disposition period for the combined principal and carrying charges LRAMVA total of \$446,588 (principal amount of \$432,891 and carrying charges of \$13,696).

Other - Cost Allocation Adjustment

In NT Power’s Decision and Order on August 23, 2018 granting approval for NT Power to purchase and amalgamate with Midland Power Utility Corporation (“Midland Power” or “MPUC”) EB-2017-0269, the Ontario Energy Board (the “OEB”) ordered:

“Newmarket-Tay Power Distribution Ltd. shall update their cost allocation models and file these models with the OEB no later than twelve months following Newmarket-Tay Power Distribution Ltd.’s acquisition of all shares of Midland Power Utility Corporation. This filing shall also include a proposal that demonstrates how rates that are too high or too low relative to the OEB’s cost allocation policies will be adjusted over time.”¹

The Board did not specify that the update must comply with any particular filing requirements in its Decision and Order.

On September 12, 2019, NT Power filed updated cost allocation models and a proposal to align certain customer classes within the Board’s cost allocation target bands. NT Power identified there are NTRZ customer classes outside the Board target cost allocation bands based on the updated cost allocation models. The MRZ customer classes are within the target allocation bands with the exception of the street light class. NT Power submitted that the adjustment required in this case is immaterial and not warranted at this time. In this filing, NT Power proposed to adjust the affected NTRZ customer class rates to be within the Board’s target cost allocation bands effective May 1, 2020. This would impact the NTRZ street light, sentinel light, unmetered scattered load and residential customer classes.

On September 27, 2019, NT Power received a letter from the Board requesting further information and assigned case number EB-2019-0231 to the filing.

¹ Ontario Energy Board Decision and Order EB-2017-0269, August 23, 2018 p.24

The Board also noted within its letter:

“The OEB also notes that Newmarket-Tay Power is due to file an incentive rate-setting mechanism (IRM) application on November 4, 2019. It is the OEB’s expectation that Newmarket-Tay Power will incorporate its cost allocation update and proposal as part of its upcoming IRM application.”

On November 11, 2019, NT Power filed a response to the Board’s letter of September 27, 2019 as well as corrected updated cost allocation models.

As it proposed in its November 11, 2019 response, NT Power is filing this IRM application for 2020 rates, in accordance with the Chapter 3 filing requirements with one change. Instead of using existing 2019 rates as the starting point for the 2020 IRM model, NT Power is using the 2019 proposed rates which are the output of the corrected updated cost allocation application filing as the input into the IRM model for 2020 IRM rates

The proposed 2019 rates and bill impact summary by customer class is provided in the following excerpt of Table 14 from NT Power’s corrected updated cost allocation models filed on November 11, 2019 (EB-2019-0231).

Table 14 2019 Proposed monthly rate charges							
Rate Class	Fixed distribution rate			Variable distribution rate			Total bill impact %
	2019 rate	Fixed Band adj	Proposed rate with band adj	2019 rate	Variable Band adj	Proposed with band adj	
Residential - NTRZ	27.61	0.93	28.54	-	-	-	0.91%
General Service Less Than 50 kW - NTRZ	31.01	-	31.01	0.0203	-	0.0203	0.00%
General Service 50 to 4,999 kW - NTRZ Thermal	140.62	-	140.62	4.8511	-	4.8511	0.00%
General Service 50 to 4,999 kW - NTRZ Interval	140.62	-	140.62	4.9867	-	4.9867	0.00%
Sentinel Lighting - NTRZ	3.30	(1.00)	2.30	12.6396	(3.8330)	8.8066	-9.09%
Street Lighting - NTRZ	3.24	(2.44)	0.80	16.1088	(12.1159)	3.9929	-14.80%
Unmetered Scattered Load - NTRZ	17.91	(9.43)	8.48	0.0206	(0.0108)	0.0098	-29.78%
Residential - MRZ	30.94	-	30.94	-	-	-	0.00%
General Service Less Than 50 kW - MRZ	23.03	-	23.03	0.0170	-	0.0170	0.00%
General Service 50 to 4,999 kW - MRZ	65.09	-	65.09	3.3170	-	3.3170	0.00%
Street Lighting - MRZ	3.94	-	3.94	9.0935	-	9.0935	0.00%
Unmetered Scattered Load - MRZ	10.65	-	10.65	0.0114	-	0.0114	0.00%

The 2020 IRM model has been adjusted for the 2019 proposed rates by using the pre-populated 2019 existing rates and inputting the fixed and variable band adjustments contained in Table 14

in the 2020 IRM model sheet 16.Rev2Cost_GDPIPI for the NTRZ Residential, Sentinel Lighting, Street Lighting and Unmetered Scattered Load customer rate classes.

Deferral and Variance Accounts

NT Power has completed sheet '3. – 2018 Continuity Schedule' for the NTRZ and confirms the entries representing Group 1 Deferral and Variance Account balances as of December 31, 2018 are accurate. NT Power does not request to dispose of the balance of the Group 1 Deferral and Variance Accounts as the balance is below the threshold test.

Distribution Rates

NT Power is applying for a Decision and Order approving the proposed distribution rates and other charges for the NTRZ set out in this Application as just and reasonable pursuant to Section 78 of the Board Act, to be effective May 1, 2020.

If the Board is unable to provide a Decision and Order in this Application for implementation by May 1, 2020, NT Power requests that the Board issue an Interim Rate Order declaring the current NTRZ Distribution Rates and Specific Service Charges as interim until the implementation date of the approved 2020 distribution rates.

NT Power recognizes it requested a filing extension of 5 calendar days for this application. NT Power respectfully submits this is not a material extension of time. Should the effective date not coincide with the Board's implementation date for 2020 distribution rates and charges, NT Power requests permission to recover the incremental lost revenue from the effective date to the implementation date in the NTRZ.

Proposed Rates and Charges

The bill impact per customer class, including a typical residential customer consuming 750 kWh, as per the Report of the Board – *Defining Ontario’s Typical Residential Customer* and including NT Power’s proposal to adjust affected NTRZ customer classes in accordance with its corrected updated cost allocation models and the inflationary adjustment in the 2020 IRM model is shown below:

Proposed Bill Impacts

Rate Classes/ Categories	Units	Consumption (kWh)	Bill Impact	
			\$	%
Residential Service Classification - RPP	kWh	750	\$ 4.84	4.4%
General Service Less Than 50 Kw Service Classification - RPP	kWh	237,500	\$ 8.18	2.8%
General Service 50 To 4,999 Kw Service Classification - Non-RPP (Other)	kW	200	\$ (247.00)	-0.6%
Unmetered Scattered Load Service Classification - RPP	kWh	475	\$ (11.80)	-24.8%
Sentinel Lighting Service Classification - RPP	kW	474,500	\$ (4.86)	-6.9%
Street Lighting Service Classification - Non-RPP (Other)	kW	236	\$ (20,666.94)	-22.1%

MicroFIT Generator Service Charge

NT Power is applying to continue the current NTRZ monthly service charge of \$5.40 as approved by the Board in its 2019 IRM Application (EB-2018-0055).

2. Contact Information

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3. Rate Generator Model and Supplementary Workforms

NT Power has utilized the Board’s 2020 IRM Rate Generator model, Global Adjustment Analysis Workform, and the Generic LRAMVA Workform in the preparation of this filing for the NTRZ. NT Power confirms the accuracy of the 2018 billing determinants and trial balance for the pre-populated models.

DVA Balance Reconciliation to RRR as of December 31, 2018

The RRR balances shown in the Rate Generator Model, sheet '3. Continuity Schedule', column BV are the consolidated NT Power balances for NTRZ and MRZ.

The variances in the table below are a result of the incorrect RRR filing in April, 2019 for the MRZ. NT Power will make the revisions in it's next annual RRR filing.

			Continuity Schedule (Rate Gen Model sheet '3. Cont Schedule')				
#	Description	Account	NT Power- NTRZ	NT Power- MRZ	Total	RRR 2.1.7	Variance
			A	B	C = A+B	E	F=E-C
1	LV Variance Account	1550	\$852,571	\$443,479	\$1,296,050	\$1,296,050	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$38,272	-\$10,348	-\$48,620	-\$48,619	\$0
3	RSVA - Wholesale Market Service Charge	1580	-\$2,800,189	-\$207,727	\$3,007,916	\$3,007,916	\$0
6	RSVA - Retail Transmission Network Charge	1584	-\$594,249	-\$15,344	-\$609,593	-\$609,593	\$0
7	RSVA - Retail Transmission Connection Charge	1586	\$718,473	-\$6,034	\$712,439	\$712,439	\$0
8	RSVA - Power	1588	\$4,887,299	-\$108,719	\$4,778,580	\$4,778,581	\$0
9	RSVA - Global Adjustment	1589	\$1,965,092	\$488,993	\$2,454,085	\$2,454,085	\$0
10	Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0	\$0	\$0	\$7,713	\$7,713
11	Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$170,944	\$0	\$170,944	\$189,971	\$19,027
12	Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	-\$14,842	\$0	-\$14,842	-\$1,668	\$13,174
13	Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0	\$19,026	\$19,026	\$30,628	\$11,602
14	Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$17,532	\$13,173	\$30,705	\$17,532	-\$13,173
15	Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$499,436	\$30,628	\$530,064	\$499,436	-\$30,628
						Total	\$7,715

4. 2019 Current Tariff Sheet

Appendix 1 contains the approved 2019 Tariff Sheet dated April 18, 2019 from EB-2018-0055. As explained in the Manager's Summary, the rates and charges within the tariff sheet with the addition of the proposed fixed and variable band adjustments from NT Power's corrected updated cost allocation models inputted into the IRM model sheet 16.Rev2Cost_GDPIPI provide the starting point from which the 2020 rates and charges are calculated using the Board's 2020 IRM model.

5. Supporting Documentation Cited Within Application

NT Power has committed to citing the supporting documentation throughout the application.

6. Who Is Affected by the Application

Statement: This IRM application will affect NT Power's NTRZ customers within the defined service area consisting of both the Town of Newmarket and Township of Tay, as defined by its license (ED-2007-0624).

Distributor's Profile

NT Power is a local electricity distribution company with approximately 45,000 customers/connections in the Town of Newmarket and the Township of Tay that comprises NTRZ. The NTRZ electrical system spans nearly 360 kilometres of line and is supplied by nine 44,000 volt feeders from Hydro One Networks Inc. ("HONI")'s Armitage, Holland Junction and Waubaushene transformer stations. The NTRZ service area is non-contiguous with the Township of Tay service area being partially embedded.

A Decision and Order (EB- 2017-0269) from the Board was received August 23, 2018 granting approval for NT Power to purchase and amalgamate with Midland Power Utility Corporation. The transaction closed on September 7, 2018. The amended Licence ED-2007-0624 and notification from the Board that the MPUC Licence (ED-2002-0541) was cancelled was received on September 17, 2018.

7. Publication Notice

The persons affected by this Application are the customers within NT Power’s NTRZ service area. NT Power proposes a copy of the notices related to the application be available on our websites:

- www.tayhydro.com
- www.nmhydro.on.ca
- www.midlandpuc.on.ca

NT Power also proposes the notices related to the application be posted at the office locations:

- 590 Steven Court, Newmarket, Ontario, L3Y 6Z2
- 16984 Highway 12, Midland, Ontario, L4R 4P4

and to serve a copy of the application on the interveners in it’s last Cost of Service application (EB-2009-0269).

8. Accuracy of Billing Determinants

Statement: NT Power has filed the 2020 Annual Incentive Rate-Setting Application for the NTRZ consistent with *Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications* (“Chapter 3”), last revised July 12, 2018 and the Addendum to Filing Requirements for Electricity Distribution Rate Applications – 2020 Rate Applications dated July 15, 2019 (the “Filing Requirements”) in order to prepare this Application.

NT Power confirms the accuracy of the 2019 Board Approved Tariff of Rates and Charges, and the accuracy of the billing determinants prepopulated in sheet ‘2. Current Tariff Schedule’ and, respectively, in sheet ‘4. Billing Det. For Def-Var’ of the 2020 IRM Rate Generator model.

NT Power confirms that it has not diverged from the Board’s IRM rate generator model concept.

DATED at Newmarket, Ontario this 11th day of November, 2019.

All of which is respectfully submitted,

Newmarket – Tay Power Distribution Ltd.



Paul Ferguson, President

3.1 Applications and Electronic Models

Certification of Evidence

As President of Newmarket-Tay Power Distribution Ltd. and in my capacity as an officer of that corporation and without personal liability, I hereby certify to the best of my knowledge and as at the date of this certification that the evidence in the Application is accurate, consistent and complete. The filing is consistent with the requirements from Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on July 12, 2018 and the Addendum to Filing Requirements for Electricity Distribution Rate Applications – 2020 Rate Applications dated July 15, 2019 (the “Filing Requirements”) in order to prepare this Application.

A handwritten signature in black ink, appearing to read 'Paul Ferguson', is written over a horizontal line.

Paul Ferguson, President

3.2 Elements of the Annual IR Index Plan

3.2.1 Annual Adjustment Mechanism

In accordance with Chapter 3, NT Power is an Annual IR Index applicant for the NTRZ resulting in the assignment of a 0.6% stretch factor. NT Power - NTRZ has chosen the Board's Annual IR Index established by the Board in its *October 18, 2012 Renewed Regulatory Framework for Electricity Report*.

The 2020 Rate Generator Model for the NTRZ was adjusted from the prepopulated group two stretch factors to group five.

NT Power's rate-setting parameters for the NTRZ are:

Annual price escalator: 1.5%

Stretch factor: 0.6%

Total price index: 0.9%.

3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes.

The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

3.2.2 Revenue to Cost Ratio Adjustments

NT Power filed updated cost allocation models with the Board on September 12, 2019. In this filing, NT Power is proposing to adjust rates that are too high or too low effective May 1, 2020.

On November 11, 2019 NT Power filed corrected updated cost allocation models with proposed fixed and variable band adjustments for the affected customer classes (EB-2019-0231).

The proposed 2020 rates have been adjusted for the proposed fixed and variable band adjustment explained above, by including the band adjustment in the IRM model sheet 16.Rev2Cost_GDPIPI for the fixed and variable components of the NTRZ Residential, Sentinel Lighting, Street Lighting and Unmetered Scattered Load customer rate classes.

3.2.3 Rate Design for Residential Electricity Customers

On April 2, 2015, the Board released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully-fixed monthly distribution service charge for residential customers. NT Power has transitioned to a fully-fixed monthly service charge for the residential class in the NTRZ.

Residential Rate Design – Exceptions and Mitigation

NT Power has no exceptions in the NTRZ.

3.2.4 Electricity Distribution Retail Transmission Service Rates

NT Power seeks changes to its Retail Transmission Service Rates for the NTRZ as detailed in 2020 IRM Rate Generator Model (sheets 10. to 15.).

Electricity distributors are charged for transmission costs at the wholesale level and then pass these charges to their distribution customers through the Retail Transmission Service Rates (“RTSR”). Variance accounts are used to capture differences in the rate a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (variance Account 1584 and Account 1586).

NT Power acknowledges that the RTSR's may be adjusted by the Board. NT Power proposes the RTSR rates below for the NTRZ based on the 2020 IRM Rate Generator Model:

Proposed RTSR

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential Service Classification	\$/kWh	0.0074	0.0082	0.0068	0.0076
General Service Less Than 50 kW Service Classification	\$/kWh	0.0068	0.0075	0.0061	0.0068
General Service 50 To 4,999 kW Service Classification	\$/kW	2.7219	3.0136	2.3865	2.6568
Unmetered Scattered Load Service Classification	\$/kWh	0.0067	0.0074	0.0061	0.0068
Sentinel Lighting Service Classification	\$/kW	2.0536	2.2737	1.8829	2.0962
Street Lighting Service Classification	\$/kW	2.0726	2.2947	1.8428	2.0516

In the Board's most recent Decision and Rate Order (EB-2019-0164), new Uniform Transmission Rates were effective and are as follows:

Uniform Transmission Rates

Network Service Rate	\$3.83 kW
Line Connection Rate	\$0.96 kW
Transformation Connection Service Rate	\$2.30 kW

Other Rates and Charges

NT Power seeks continuation of the other rates and charges approved in EB-2009-0269 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors for the NTRZ.

3.2.5 Review and Disposition of Group 1 Deferral and Variance Account

Balances

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review provide that the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2018 to determine if the threshold has been exceeded.

NT Power has elected to not dispose of all Group 1 deferral and variance account balances in the NTRZ in this application as the balances are at the threshold test at a total claim per kWh of \$0.0010. NT Power requests to dispose of Account 1568- LRAM Variance Account balance of \$446,588 for the NTRZ over a one year period.

NT Power - NTRZ has completed the Board Staff's 2020 IRM Rate Generator model 'sheet '3. Continuity Schedule' and has projected interest to April 30, 2019 on the December 31, 2018 balances. Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period is based on the Q4, 2019 Board's prescribed rate of 2.18%.

Statement: NT Power confirms the accuracy of the billing determinants for the NTRZ used in sheet '4. Billing Det. For Def-Var' of the 2020 IRM Rate Generator model. NT Power confirms no adjustments were made to the deferral and variance account balances previously approved by the OEB on a final basis for the NTRZ.

3.2.5.1 Wholesale Market Participants

Deferral/Variance Accounts

In accordance with the Chapter 3, a wholesale market participant (“WMP”) refers to any entity that participates directly in any of the Independent Electricity System Operator (“IESO”) administered markets. These participants settle commodity and market-related charges with the IESO, including when they are embedded in a distributor’s distribution system. Consequently, NT Power has not allocated any account balances in Account 1588 RSVA - Power, Account 1580 RSVA - Wholesale Market Services Charge and Account 1589 RSVA - Global Adjustment to it’s WMP customer in the NTRZ.

NT Power had one WMP customer in 2018 and two in 2019 in the NTRZ General Service greater than 50 kW class.

The WMP settle directly with the IESO for the Global Adjustment (“GA”) charge. Therefore, NT Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account to the WMP customers.

NT Power ensured that the rate rider is appropriately calculated for the following remaining charges: Account 1584 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Balances.

In accordance with Chapter 3, all GA rate riders for applicable classes are calculated on a volumetric basis (kWh).

NT Power - NTRZ used the WMP’s 2018 metered consumption as reported in the RRR filing section 2.1.5.4.

3.2.5.2 Global Adjustment

NT Power confirms that the RRR data is accurate in Note 2 of the 2020 GA Analysis Workform v1.9 for the combined entity. NT Power maintains two rate zones, NTRZ and MRZ. The table below provides a reconciliation by rate zone to the GA Analysis Work Form updated on July 24, 2018.

GA Analysis Rate Zone Reconciliation Table

GA Analysis	NTRZ	MRZ	NT Power =NTRZ + MRZ	GA Analysis V1.9 Populated Values	Variance
Please report the aggregate consumption and demand for Class A customers	2018	2018	2018	2018	2018
Total Metered excluding WMP C = A + B	655,906,325	185,865,826	841,772,151	841,772,150	-
RPP A	375,134,315	78,542,965	453,677,279	453,677,279	-
Non RPP B = D + E	280,772,010	107,322,861	388,094,872	388,094,871	-
Non-RPP Class A D	65,401,139	49,773,175	115,174,314	115,174,314	-
Non-RPP Class B* E	215,370,871	57,549,686	272,920,558	272,920,557	-

NT Power has completed the Global Adjustment Analysis Workform (“GA Workform”) for the NTRZ and submitted the live Excel format. NT Power is not requesting disposition for 2018 for the NTRZ. NT Power had nine active class A customers for the period of July 1, 2018 to July 1, 2019 in the NTRZ.

NT Power confirms the following with respect to the monthly billing of GA:

- NTRZ bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- NT Power confirms that, where a billing spans more than one month in the NTRZ, in the case of a final bill or a manual read, the GA billing rate is pro-rated based on consumption for the blended months.

- NTRZ creates new GA billing rates for each consumption month in its billing system, which enables the correct allocation of both consumption and GA rates when a customer is billed for consumption spanning over a calendar month.
- NT Power confirms the GA rate is applied consistently for all billed and unbilled revenue transactions in the NTRZ for non-RPP Class B customers in each rate class.

Settlement Process

NT Power determines RPP eligibility for small business customers (General Service less than 50 kW) in the NTRZ annually by performing annual customer reclassification based on annual demand or kWh and settles directly with the IESO.

On a monthly basis NT Power calculates an amount payable/receivable to/from the IESO for the NTRZ to settle the previous month. The settlement amounts are submitted to the IESO via an online portal on or before the fourth business day of the month, and appear under certain charge types on the IESO invoice, which arrives mid-month. This process ensures that the IESO and NT Power are appropriately compensated for various government-mandated rates/plans/programs:

1. The Regulated Price Plan (RPP) – charge type (“CT”) 142
2. Global Adjustment (GA) – CT 147 and 148
3. Renewable Energy Standard Offer Program (RESOP) – CT 1410
4. Feed-In-Tariff (FIT) Program – CT 1412
5. Ontario Electricity Support Program (OESP) – C1420 and 1470
6. Ontario Rebate Electricity Consumers – CT 9982
7. Ontario Fair Hydro Plan Eligible RPP Consumer Discount Settlement Amount - CT 1142
8. Ontario Fair Hydro Plan Eligible non- RPP Consumer Discount Settlement Amount – CT 1143

A further explanation of each component of this settlement process is provided below.

NT Power confirms accrual based accounting is used within the settlement process.

GA Methodology Description

Questions on Accounts 1588 & 1589

1. In booking expense journal entries for Charge Type (CT) 1142 and CT 148 from the IESO invoice, please confirm which of the following approaches is used:
 - a. CT 1142 is booked into Account 1588. CT 148 is pro-rated based on RPP/non-RPP consumption and then booked into Account 1588 and 1589 respectively.
 - b. CT 148 is booked into Account 1589. The portion of CT 1142 equaling RPP minus HOEP for RPP consumption is booked into Account 1588. The portion of CT 1142 equaling GA RPP is credited into Account 1589.
 - c. If another approach is used, please explain in detail.

Response

The NTRZ uses approach a.

2. Questions on CT 1142

- a. Please describe how the initial RPP related GA is determined for settlement forms submitted by day 4 after the month-end (resulting in CT 1142 on the IESO invoice).

Response

The billing system is queried for the amount of GA billed to RPP customers.

- b. Please describe the process for truing up CT 1142 to actual RPP kWh, including which data is used for each TOU/Tier 1&2 prices, as well as the timing of the true up.

Response

The process for truing up CT 1142 uses an Excel model that accounts for the usage, price and consumption month. The kWh is allocated in the month they were consumed and the applicable final GA rate is applied to match the month.

c. Has CT 1142 been trued up for with the IESO for all of 2018?

Response

Yes, all months of 2018 have been trued up for CT 1142.

d. Which months from 2018 were trued up in 2019?

Response

The November and December 2018 true-ups were included within the 2019 calendar year.

e. Have all of the 2018 related true-up been reflected in the applicant's DVA Continuity Schedule in this proceeding?

Response

CT 1142 has been trued up with the exception of the adjustment in the response to 2d above.

f. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

Response

The November and December 2018 GA true-up are not included in the 2018 continuity schedule as the true-up has been recorded in 2019.

3. Questions on CT 148

- a. Please describe the process for the initial recording of CT 148 in the accounts (i.e. 1588 and 1589).

Response

In order to determine the initial RPP related GA for monthly settlement, NT Power - NTRZ runs reports from the billing system that calculates the total kWh's billed for the month for all Class B customers. The monthly queries generate the following information; (A) total actual consumption for a particular month excluding Class A consumption data and (B) total actual RPP consumption. The RPP consumption (kWh) amount queried is then subtracted from the total consumption report to calculate the non-RPP consumption for Class B customers.

The RPP and non-RPP consumption amount percentages for Class B customers are then applied to the monthly CT 148 Class B Global Adjustment Settlement Amount in order to record the RPP portion of the Class B Global Adjustment to account 1588 and non-RPP portion of the Class B Global Adjustment to account 1589.

- b. Please describe the process for true up of the GA related cost to ensure that the amounts reflected in Account 1588 are related to RPP GA costs and amounts in 1589 are related to only non-RPP GA costs.

Response

The process for true up of the GA related costs follows the process outlined in 3. a) above.

- c. What data is used to determine the non-RPP kWh volume that is multiplied with the actual GA per kWh rate (based on CT 148) for recording as expense in Account 1589 for initial recording of the GA expense?

Response

Refer to 3. a).

- d. Does the utility true up the initial recording of CT 148 in Accounts 1588 and 1589 based on estimated proportions to actuals based on actual consumption proportions for RPP and non-RPP?

Response

Yes.

- e. Please indicate which months from 2018 were trued up in 2019 for CT 148 proportions between RPP and non-RPP.

Response

November and December 2018 were trued up in the 2019 calendar year.

- f. Are all true-ups for 2018 consumption reflected in the DVA Continuity Schedule under 2018.

Response

Refer to 3 e).

- g. Please quantify the amount reflected in the DVA Continuity Schedule, and the column where it is included.

Response

Refer to 3 e).

4. Questions regarding principal adjustments and reversals on the DVA Continuity Schedule:

Questions on Principal Adjustments - Accounts 1588 and 1589

- a. Did the applicant have principal adjustments in its 2018 rate proceeding which were approved for disposition?

Response

Yes, NT Power - NTRZ received approval for disposition in its 2019 rate proceeding for GA account balance of \$1,219,133 .

- b. Please provide a break-down of the total amount of principal adjustments that were approved (e.g. true-up of unbilled (for 1589 only), true up of CT 1142, true up of CT 148 etc).

Response

2017						
Account Descriptions	Opening Principal	Principal Adjustments	Closing Principal Balance	Opening Interest Amounts	Interest Adjustments	Closing Interest Amounts
RSVA - Global Adjustment	1,376,375	(213,405)	1,162,970	54,531	(32,017)	22,514
Total Group 1 Balance excluding Account 1589 - Global Adjustment	(2,802,031)	1,959,467	(842,565)	37,557	(16,092)	21,465
Total Group 1 Balance	(1,425,656)	1,746,062	320,405	92,089	(48,109)	43,980

- c. Has the applicant reversed the adjustment approved in 2018 in its current proposed amount for disposition?

Response

The approved adjustments were the result of a Special Purpose Audit as ordered by the OEB (EB-2017-0062) were recorded in the 2018 financial statements. No disposition is being requested.

- d. Please provide a breakdown of the amounts shown under principal adjustments in the DVA Continuity Schedule filed in the current proceeding, including the reversals and the new true up amounts regarding 2017 true ups.

Response

Refer to 4. c).

- e. Do the amount calculated in part (d) above reconcile to the applicant's principal adjustments shown in the DVA Continuity Schedule for the current proceeding? If not, please provide an explanation.

Response

Disposition is not being requested in this proceeding.

- f. Please confirm that the principal adjustments shown on the DVA Continuity Schedule are reflected in the GL transactions. As an example, the unbilled to actual true-up for 1589 would already be reflected in the applicant's GL in the normal course of business. However, if a principal adjustment related to proportions between 1588 and 1589 was made, applicant must ensure that the GL reflects the movement between the two accounts.

Response

Refer to 4. c).

Description of Accounting Methods and Transactions for the Disposition Balance Years being Requested

NT Power's financial accounting practices as they relate to the initial recording of transactions in Commodity Accounts 1588 and 1589 are as follows. The IESO invoice amount for CT 101 and CT 1142 is posted to Account 1588. CT 148 is initially posted to Account 1589 and then subsequently split between RPP and non-RPP based on kWh. The RPP portion of CT 148 is credited to Account 1589 and debited to Account 1588. RPP revenues are posted directly to 1588 for both power and GA. Non-RPP power revenues are posted directly to Account 1588 and non-RPP GA revenues are posted directly to Account 1589.

3.2.5.4 Capacity Based Recovery (CBR)

NT Power applied the Board's *Accounting Guidance on CBR*, issued July 25, 2016. WMS are billed by the IESO for CBR.

In 2018, NT Power had nine Class A customers in the NTRZ for the full year. Sheet '6.2 CBR B' has a total CBR Class B allocated to current Class B customers that did not generate a rate rider.

Future NT Power Class A customers in the NTRZ that were previously Class B customers who contributed towards the variance in Account 1580, sub account CBR Class B will be charged Account 1580 Rate Rider until the sunset date, regardless of whether customers transition between Class A and Class B during the disposition period.

3.2.6 LRAM Variance Account (LRAMVA)

For CDM programs delivered within the 2011 to 2014 term and going forward within the 2015 to 2020 term, the Board established Account 1568 - LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Account 1568 - LRAMVA variance captures the difference between:

- a) The results of actual, verified impacts of authorized CDM activities undertaken by NT Power in the NTRZ; and
- b) The Board-approved LRAMVA threshold.

In accordance with the Board's *Guidelines for Electricity Distributor CDM*, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA in IRM applications, if the balance is deemed significant by the applicant. Disposition requests for LRAMVA must be made together with carrying charges.

3.2.6.1 Disposition of LRAMVA

Statement Identifying Years of Lost Revenues and Prior Years Savings

NT Power deems the balance of the NTRZ LRAMVA account is significant and is seeking disposition for the 2018 balance of \$446,588 (\$432,891 principal and \$13,696 interest) over the period of one year as it exceeds the threshold.

Statement Confirming LRAMVA was based on savings from the Participation and Cost reports and detailed project level savings files

The LRAMVA historically has been based on the Final Verified Annual Results published by the IESO. Following the Ministry of Energy, Northern Development and Mines' decision on March 20, 2019 to conclude the Conservation First Framework (CFF) led to the IESO not issuing the annual verified report format that was used historically. The net energy savings is based on the Participation and Cost Report provided as of April 15, 2019 for the NTRZ. NT Power used the Detailed Project Level Savings file as provided by the IESO for the Net Demand Savings by program applying the outlined IESO saving calculation methodology and applicable reference table metrics. The Detailed Project Level Saving file contains customer information. Should this file be required, NT Power will submit with confidentiality at the Board's request. This file was generated by program activity savings as reported by NT Power for the NTRZ through the monthly LDC Report submission.

NT Power has submitted the excel workbook supporting the LRAMVA claim:

- Participation and Cost Report for NT Power's NTRZ of April, 2019

NT Power used the most recent input assumptions available at the time of the program evaluation when calculating the lost revenue.

NT Power has not deviated from the Board’s LRAMVA model concept.

Summary of LRAMVA balance requested for disposition

The following table presents the NTRZ LRAMVA balances identified for disposition:

LRAMVA Claim

Customer Class	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	\$67,271	\$2,128	\$69,399
GS<50 kW	\$142,390	\$4,505	\$146,895
GS>50 kW - Thermal Demand Meter	\$176,320	\$5,579	\$181,898
GS>50 kW - Interval Meter	\$7,488	\$237	\$7,725
Street Lighting	\$39,423	\$1,247	\$40,671
Total	\$432,891	\$13,696	\$446,588

Statement: NT Power requests a one-year disposition of the LRAMVA as the resulting rate rider is not significant and avoids the need for two concurrent rate riders in 2021.

Details for the forecast CDM savings included LRAMVA calculation

NT Power has followed LRAMVA Work Form Version 3.0 and the Board Report, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs* (EB-2016-0182).

In accordance with the *Guidelines for Electricity Distributors*, NT Power has used the Board’s approved volumetric rates for the NTRZ. Carrying charges were applied on a monthly basis and are being requested to be recovered from the NTRZ customers. NT Power’s LRAMVA threshold is zero for the NTRZ as demonstrated by the LRAMVA model. There was no LRAMVA threshold established in NT Power - NTRZ’s last Cost of Service application (EB-2009-0269). The recovery of the LRAMVA principal amount of one year is to reduce the impact on customers bills in future years.

With respect to the entries in the LRAMVA, the CDM Guidelines specify that distributors must calculate the full year impact of CDM programs and compare that to the LRAMVA threshold amounts by rate class. The difference is multiplied by the distributor's Board approved variable distribution charge and customer rate class with which the volumetric variance occurred.

Statement: NT Power is requesting a LRAMVA claim of \$446,588 for the NTRZ that includes the verified actual CDM savings and carrying charges.

[Rationale confirming how the rate class allocations for actual CDM savings were determined](#)

For CDM programs that are designed and designated for specific customer segments or rate classes, LRAMVA allocations for CDM savings are allocated directly to those specific rate classes. For example, the saveONenergy 'Coupon' and 'Heating and Cooling' Programs are designated as residential programs, while the saveONenergy 'Small Business Lighting' program limits eligibility to those customers with a demand of less than 100 kW.

CDM 'Coupon' and 'Heating and Cooling' program savings will be allocated 100% to the residential rate class. For programs with more limited customer participation, such as the Process & Systems Upgrades Program, the CDM savings for LRAMVA allocations are directly to the specific rate classes, in this case GS>50. For other programs, such as Retrofit that could have participants from multiple rate classes, NT Power analyzed the actual customer participation to calculate percent allocations. The 'Retrofit' program savings were allocated to the general service less than 50 kW (GS<50kW) and the general service greater than 50 kW – demand meter and interval meter (GS>50kW) rate classes, based on the prior year's customer participant mix for the year in question.

A summary of the annual rate class allocations is within sheet '3-a.' of the LRAMVA work form for the NTRZ. NT Power populated the sheet '5. 2015-2020' with persistence and 2018 current net energy savings. The relevant Board approved distribution rates were compiled within sheet '3. Distribution Rates' and used within the model calculations.

CDM Savings

The CDM savings are presented in the following table:

Final Verified CDM Savings

Description	Residential	GS<50 kWh	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting
2018 Actuals	\$67,271	\$142,390	\$176,320	\$7,488	39,423
<i>Carrying Charges</i>	\$2,128	\$4,505	\$5,579	\$237	\$1,247
Total LRAMVA Balance	\$69,399	\$146,895	\$181,898	\$7,725	40,671

Additional Documentation or Data Statement

Statement: No additional documentation or data was provided in support of projects that was not included in the Participation and Cost Report and the Project listing from the IESO.

Board Approved Programs Before 2014

The proposed LRAMVA rate rider recovery period is one year. The proposed LRAMVA rate riders are presented below:

Proposed LRAMVA Rate Riders – Recover Period 1 Year

Customer Classes	Unit	LRAMVA Rate Riders
Residential	\$/kWh	\$0.0002
GS <50 kW	\$/kWh	-
GS >50 kW	\$/kW	\$0.3050
Street Lights	\$/kW	\$5.8969

3.2.7 Tax Changes

The Board's supplemental report, *3rd Generation Incentive Regulation* issued July 17, 2008, and the *Chapter 3 Board's Filing Requirements* last revised July 12, 2018, determined that a 50/50 sharing of the impact of currently known legislated tax changes, other than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level reflected in the Board-approved base rates for a distributor, was appropriate.

NT Power has completed the 2020 IRM Rate Generator Model (sheet '8. STS-Tax Change' and sheet '9. Shared Tax-Rate Rider') for the NTRZ to calculate the annual tax changes that are to be allocated to the customer rate classes.

3.2.8 Z- Factor Claims

Z factor criteria is defined as an event that occurred outside of what the NT Power's current rates are derived from and outside of management's control. The amounts incurred must be larger than the Board defined materiality threshold and have a significant influence on the operations of the Applicant. NT Power is not seeking any recoveries of expenses under a Z factor.

3.3 Elements Specific only to the Price Cap IR Plan (*with Annual IR Inclusion clause*)

3.3.5 Off-Ramp Provisions

NT Power's regulatory return on equity for 2018 was 11.91% which is within the maximum dead band of +/- 3% range of deemed return on equity of 9.66%.

3.4 Specific Exclusions from Annual IR Index Applications

Appendix A: Application of Recoveries in Account 1595

NT Power - NTRZ has completed the tax sharing calculations in sheet '9. Shared Tax' of the 2020 IRM Rate Generator model, in accordance with Chapter 3, applying the determined 50/50 sharing of the impact on NT Power - NTRZ's tax rates approved by the Board. The 2020 IRM Rate Generator model generated a rate rider for each rate class for a total allocation of tax savings of (\$41,095).

1595 Analysis Workform

In 2018, the Board Staff introduced the 1595 Analysis Workform as a requirement for rate applications if the distributor meets the requirements for disposition of residual balances. The purpose of the new workform is to assist the Board Staff to assess the residual balances in Account 1595 Sub-accounts for each vintage year are reasonable. NT Power - NTRZ intends on meeting the requirements for disposition in the 2021 IRM application.

Appendix B: Rate Adder versus Rate Rider

Account 1576 Final Disposition for 2021 IRM Application

In the Decision and Order from the Board received August 23, 2018 this granted approval for NT Power - NTRZ to purchase and amalgamate with Midland Power Utility Corporation and defer rebasing for 10 years (EB- 2017-0269). In the 2019 IRM Application (EB-2018-0055) the Board was in support of the Board Staff's recommendation for

“an alternate approach to address the continued annual variance in Account 1576 for future applications in the interests of increased efficiency. OEB staff suggested that Newmarket-Tay Power can dispose the balance of Account 1576 based on a forecast to the end of 2019 in its 2020 IRM application on a final basis and, in the same application, apply to reduce base distribution rates such that the deferral account will no longer be required. This alternative plan would also require the approval of prior year interim dispositions (2012- 2017) to be approved on a final basis”.

NT Power is in agreement with the Board's recommendation and is preparing to request final disposition of Account 1576 following the 2019 fiscal audit for the 2021 IRM Application.

Appendix 1: NT Power's Current Tariff Sheet

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.61
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$	(1.74)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0203
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	140.62
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8511
Distribution Volumetric Rate - Interval Meter	\$/kW	4.9867
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0052

Issued - April 18, 2019

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2018-0055

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.2304
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0680)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.3935
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.2928
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0138)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kW	(0.9548)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3865

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.91
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.30
Distribution Volumetric Rate	\$/kW	12.6396
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kW	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.24
Distribution Volumetric Rate	\$/kW	16.1088
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	5.6715
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.6796)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.3195
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.1847)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.9563)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8428

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

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EB-2018-0055

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (See Note Below)

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/reconnect at meter - during regular hours	\$	50.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	50.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

**This schedule supersedes and replaces all previously
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EB-2018-0055

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix 2: NT Power's Proposed Tariff Sheet

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0205
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	141.89
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8948
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.3047
Distribution Volumetric Rate - Interval Meter	\$/kW	4.8948
Retail Transmission Rate - Network Service Rate	\$/kW	3.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6568

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.56
Distribution Volumetric Rate	\$/kWh	0.0099
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.32
Distribution Volumetric Rate	\$/kW	8.8859
Retail Transmission Rate - Network Service Rate	\$/kW	2.2737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	4.0288
Retail Transmission Rate - Network Service Rate	\$/kW	2.2947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0516

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (See Note Below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/reconnect at meter - during regular hours	\$	50.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	50.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix 3: 2018 IRM Rate Generator

(Presented in PDF and Excel Format)

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Quick Link

Ontario Energy Board's 2020 Electricity
Distribution Rates Webpage

Version 2.0

Utility Name	Newmarket-Tay Power Distribution Ltd.	
Service Territory	For Newmarket-Tay Power Main Rate Zone	
Assigned EB Number	EB-2019-0055	
Name of Contact and Title	Michelle Reesor, Regulatory Analyst	
Phone Number	905-953-8548 ext: 2265	
Email Address	mreesor@nmhydro.ca	
We are applying for rates effective	May-01-20	
Rate-Setting Method	Annual IR Index	
1. Select the last Cost of Service rebasing year	2010	
2. Select the year that the balances of Accounts 1588 and 1589 were last approved for disposition <i>(e.g. If 2017 balances were approved for disposition in the 2019 rate application, select 2017)</i>	2017	
3. Select the year that the balances of the remaining Group 1 DVAs were last approved for disposition	2017	
4. Select the earliest vintage year in which there is a balance in Account 1595 <i>(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016)</i>	2012	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes	
6. Did you have any customers classified as Class A at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year the balance was last disposed to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:	Partially Embedded	Within Hydro One <i>(If necessary, enter all embedded distributor names in the above green shaded cell)</i>
8. Have you transitioned to fully fixed rates?	Yes	

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please wait as macro imports and formats your current tariff schedule

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.61
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$	(1.74)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.01
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0203
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:
 General Service 50 to 500 kW non-interval metered
 General Service 50 to 500 kW interval metered
 General Service greater than 500 to 5,000 kW interval metered.
 Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	140.62
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8511
Distribution Volumetric Rate - Interval Meter	\$/kW	4.9867
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.2304
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.0680)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	0.3935
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.2928
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.0138)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kW	(0.9548)



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3865

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.91
Distribution Volumetric Rate	\$/kWh	0.0206
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0003)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.30
Distribution Volumetric Rate	\$/kW	12.6396
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kW	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0536
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.24
Distribution Volumetric Rate	\$/kW	16.1088
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0052
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	5.6715
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW	(0.6796)
Rate Rider for Disposition of Capacity Based Recovery Account (2019) - effective until April 30, 2020 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.3195
Rate Rider for Application of Tax Change (2019) - effective until April 30, 2020	\$/kW	(0.1847)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2020	\$/kWh	(0.9563)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8428

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (See Note Below)

Late payment - per month	%	1.50
Late payment - per annum	%	18.00



Incentive Rate-setting Mechanism

Rate Generator for 2020 Filers

Collection of account charge - no disconnection	\$	23.00
Disconnect/reconnect at meter - during regular hours	\$	50.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	50.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

2017

Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018
0			657,362	657,362	0			9,312	9,312	657,362	172,044	
0			38,216	38,216	0			1,501	1,501	38,216	(77,770)	
0			(3,111,963)	(3,111,963)	0			(56,090)	(56,090)	(3,111,963)	411,150	
0			1,385	1,385	0			0	0	1,385	(1,385)	
0			487,036	487,036	0			3,797	3,797	487,036		
0			(476,132)	(476,132)	0			4,144	4,144	(476,132)	(129,386)	
0			426,004	426,004	0			26,947	26,947	426,004	254,392	
0			1,366,310	1,366,310	0			39,179	39,179	1,366,310	3,419,595	
0			1,162,970	1,162,970	0			22,514	22,514	1,162,970	753,581	
(232,287)	(269,117)	0	(501,404)	(1,002,809)	(4,552)	(2,771)	0	(7,323)	(14,647)	(1,002,809)	221,548	
0	0	0	0	0	0				0	0	167,819	
0	0	0	0	0	0				0	0	(14,570)	
0	0	0	0	0	0				0	0	0	
0	0	0	0	0	0				0	0	17,212	
0	0	0	0	0	0				0	0	490,304	
0	0	0	0	0	0				0	0		
0	0	0	1,162,970	1,162,970	0	0	0	22,514	22,514	1,162,970	753,581	0
(232,287)	(269,117)	0	(1,113,187)	(1,614,592)	(4,552)	(2,771)	0	21,466	14,143	(1,614,592)	4,994,599	0
(232,287)	(269,117)	0	49,783	(451,622)	(4,552)	(2,771)	0	43,980	36,657	(451,622)	5,748,180	0
1,367			452,235	453,602	0			16,620	16,620	453,602	432,891	
(230,920)	(269,117)	0	502,018	1,980	(4,552)	(2,771)	0	60,600	53,277	1,980	6,181,071	0

2018							2019				Projected Interest on Dec-31		
Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Principal Disposition during 2019 - instructed by OEB	Interest Disposition during 2019 - instructed by OEB	Closing Principal Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Closing Interest Balances as of Dec 31, 2018 Adjusted for Disposition during 2019	Projected Interest from Jan 1, 2019 to Dec 31, 2019 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	Projected Interest from Jan 1, 2020 to Apr 30, 2020 on Dec 31, 2018 balance adjusted for disposition during 2019 ²	
	829,406	9,312	13,854			23,166	657,362	28,331	172,044	(5,165)	3,751	1,250	
	(39,555)	1,501	(218)			1,283	38,216	2,607	(77,771)	(1,324)	(1,695)	(565)	
	(2,700,813)	(56,090)	(41,901)			(97,991)	(3,111,963)	(131,998)	411,150	34,007	8,963	2,988	
	(0)	0				0			(0)	0	(0)	(0)	
	487,036	3,797				3,797	487,036	17,889	(0)	(14,092)	(0)	(0)	
	(605,518)	4,144	7,125			11,269	(476,132)	(9,632)	(129,386)	20,901	(2,821)	(940)	
	680,396	26,947	11,130			38,077	426,004	39,272	254,392	(1,195)	5,546	1,849	
	4,785,906	39,179	62,215			101,394	1,366,310	78,711	3,419,596	22,683	74,547	24,849	
	1,916,551	22,514	26,026			48,541	1,162,970	56,163	753,581	(7,622)	16,428	5,476	
	(781,261)	(14,647)	11,449			(3,198)			(781,261)	(3,198)	(17,031)	(5,677)	
	167,819	0	3,126			3,126			167,819	3,126	3,658	1,219	
	(14,570)	0	(271)			(271)			(14,570)	(271)	(318)	(106)	
	0	0	0			0			0	0	0	0	
	17,212	0	321			321			17,212	321	375	125	
	490,304	0	9,132			9,132			490,304	9,132	10,689	3,563	
	0	0				0			0	0	0	0	
	0	1,916,551	22,514	26,026	0	0	48,541	1,162,970	56,163	753,581	(7,622)	16,428	5,476
	0	3,380,007	14,143	77,361	0	0	91,503	(613,167)	25,180	3,993,174	66,323	87,051	29,017
	0	5,296,558	36,657	103,387	0	0	140,044	549,803	81,343	4,746,755	58,701	103,479	34,493
	886,493	16,620	13,696			30,316	452,235	14,773	434,258	15,543	9,467	3,156	
0	6,183,052	53,277	117,083	0	0	170,361	1,002,038	96,116	5,181,014	74,245	112,946	37,649	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	282,139,763	0	9,007,982	0	0	0	282,139,763	0	69,399	32,622
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kW	91,548,982	0	15,488,018	0	0	0	91,548,982	0	146,895	3,186
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	278,825,253	621,806	253,794,805	613,195	0	8,611	278,825,253	613,195	189,623	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	552,037	0	0	0	0	0	552,037	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	275,116	764	0	0	0	0	275,116	764		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,565,174	6,897	2,481,206	6,897	0	0	2,565,174	6,897	40,671	
Total		655,906,325	629,467	280,772,011	620,092	0	8,611	655,906,325	620,856	462,424	35,808

Threshold Test

Total Claim (including Account 1568)	\$1,144,309
Total Claim for Threshold Test (All Group 1 Accounts)	\$681,885
Threshold Test (Total claim per kWh) ²	\$0.0010

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	43.0%	91.1%	43.0%	73,934	(74,117)	190,564	(48,283)	112,094	0	69,399
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.0%	8.9%	14.0%	23,990	(7,239)	61,835	(15,667)	36,372	0	147,484
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	42.5%	0.0%	42.5%	73,066	0	188,326	(47,716)	110,777	0	189,470
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	145	0	373	(94)	219	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	72	0	186	(47)	109	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	672	0	1,733	(439)	1,019	0	0
Total	100.0%	100.0%	100.0%	171,879	(81,355)	443,016	(112,246)	260,591	0	406,353

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	282,139,763	0	282,139,763	0	0		0.0000	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kW	91,548,982	0	91,548,982	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	278,825,253	621,806	278,825,253	613,195	0		0.0000	0.0000	0.3047	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	552,037	0	552,037	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	275,116	764	275,116	764	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,565,174	6,897	2,565,174	6,897	0		0.0000	0.0000	0.0000	
0.00											



Incentive Rate-setting Mechanism Rate G for 2020 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2010	2020
OEB-Approved Rate Base	\$ 62,007,908	\$ 62,007,908
OEB-Approved Regulatory Taxable Income	\$ 2,476,791	\$ 2,476,791
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.5%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 371,519
Provincial Taxes Payable		\$ 284,831
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	28.3%	26.5%
Total Income Taxes Payable	\$ 699,693	\$ 656,350
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 699,693	\$ 656,350
Grossed-up Income Taxes	\$ 975,183	\$ 892,993
Incremental Grossed-up Tax Amount		-\$ 82,190
Sharing of Tax Amount (50%)		-\$ 41,095

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kW	2,898	93,701,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,211	333.94	0.0000	4.0203	646,127	0	3,548,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
Total		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	282,139,763		-22,488	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kW	91,548,982		-6,911	0.0000 kW
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	278,825,253	621,806	-10,248	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	352,037		-75	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	275,116	764	-64	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,565,174	6,897	-1,309	0.0000 kW
Total		655,906,325	629,467	-41,095	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	282,139,763	0	1.0383	292,945,716
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	282,139,763	0	1.0383	292,945,716
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	91,548,982	0	1.0383	95,055,308
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	91,548,982	0	1.0383	95,055,308
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7219	278,825,253	621,806		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3865	278,825,253	621,806		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	552,037	0	1.0383	573,180
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	552,037	0	1.0383	573,180
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0536	275,116	764		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829	275,116	764		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0726	2,565,174	6,897		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8428	2,565,174	6,897		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Uniform Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.61	\$ 3.71	\$ 3.83	\$ 3.83
Line Connection Service Rate	kW	\$	0.95	\$ 0.94	\$ 0.96	\$ 0.96
Transformation Connection Service Rate	kW	\$	2.34	\$ 2.25	\$ 2.30	\$ 2.30

Hydro One Sub-Transmission Rates		Unit	2018	2019 (Jan 1 - June 30)	2019 (July 1 - Dec 31)	2020
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.1942	\$ 3.2915	\$ 3.2915
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7710	\$ 0.7877	\$ 0.7877
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.7493	\$ 1.9755	\$ 1.9755
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.5203	\$ 2.7632	\$ 2.7632

If needed, add extra host here. (I)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2018	2019	2020
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2018	Current 2019	Forecast 2020

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,659	\$3.66	\$ 372,072	113,592	\$0.87	\$ 98,825	113,592	\$2.02	\$ 229,456	\$ 328,281
February	91,231	\$3.66	\$ 333,905	94,131	\$0.87	\$ 81,894	94,131	\$2.02	\$ 190,145	\$ 272,039
March	84,811	\$3.66	\$ 310,408	87,776	\$0.87	\$ 76,365	87,776	\$2.02	\$ 177,308	\$ 253,673
April	84,567	\$3.66	\$ 309,515	87,465	\$0.87	\$ 76,095	87,465	\$2.02	\$ 176,679	\$ 252,774
May	98,608	\$3.66	\$ 360,905	101,698	\$0.87	\$ 88,477	101,698	\$2.02	\$ 205,430	\$ 293,907
June	122,935	\$3.66	\$ 449,942	137,804	\$0.87	\$ 119,889	137,804	\$2.02	\$ 278,364	\$ 398,254
July	98,608	\$3.66	\$ 360,905	101,698	\$0.87	\$ 88,477	101,698	\$2.02	\$ 205,430	\$ 293,907
August	129,302	\$3.66	\$ 473,245	142,519	\$0.87	\$ 123,992	142,519	\$2.02	\$ 287,888	\$ 411,880
September	135,820	\$3.66	\$ 497,101	137,191	\$0.87	\$ 119,356	137,191	\$2.02	\$ 277,126	\$ 396,482
October	89,505	\$3.66	\$ 327,588	94,802	\$0.87	\$ 82,478	94,802	\$2.02	\$ 191,500	\$ 273,978
November	92,638	\$3.66	\$ 339,055	101,150	\$0.87	\$ 88,001	101,150	\$2.02	\$ 204,323	\$ 292,324
December	90,274	\$3.66	\$ 330,403	97,678	\$0.87	\$ 84,980	97,678	\$2.02	\$ 197,310	\$ 282,289
Total	1,219,958	\$ 3.66	\$ 4,465,046	1,297,504	\$ 0.87	\$ 1,128,828	1,297,504	\$ 2.02	\$ 2,620,958	\$ 3,749,787

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,759	\$3.1942	\$ 31,172	10,378	\$0.7710	\$ 8,001	10,378	\$1.7493	\$ 18,153	\$ 26,155
February	10,118	\$3.1942	\$ 32,320	10,623	\$0.7710	\$ 8,190	10,623	\$1.7493	\$ 18,583	\$ 26,773
March	8,436	\$3.1942	\$ 26,948	8,718	\$0.7710	\$ 6,722	8,718	\$1.7493	\$ 15,251	\$ 21,973
April	7,190	\$3.1942	\$ 22,966	7,720	\$0.7710	\$ 5,952	7,720	\$1.7493	\$ 13,504	\$ 19,456
May	6,635	\$3.1942	\$ 21,193	8,051	\$0.7710	\$ 6,207	8,051	\$1.7493	\$ 14,084	\$ 20,291
June	8,133	\$3.1942	\$ 25,979	8,133	\$0.7710	\$ 6,271	8,133	\$1.7493	\$ 14,227	\$ 20,498
July	9,034	\$3.1942	\$ 28,857	9,964	\$0.7710	\$ 7,682	9,964	\$1.7493	\$ 17,430	\$ 25,112
August	9,895	\$3.1942	\$ 31,606	10,937	\$0.7710	\$ 8,432	10,937	\$1.7493	\$ 19,132	\$ 27,565
September	9,019	\$3.1942	\$ 28,808	10,422	\$0.7710	\$ 8,035	10,422	\$1.7493	\$ 18,230	\$ 26,265
October	9,614	\$3.1942	\$ 30,709	9,614	\$0.7710	\$ 7,412	9,614	\$1.7493	\$ 16,818	\$ 24,230
November	6,612	\$3.1942	\$ 21,119	7,273	\$0.7710	\$ 5,608	7,273	\$1.7493	\$ 12,723	\$ 18,330
December	8,531	\$3.1942	\$ 27,250	8,561	\$0.7710	\$ 6,600	8,561	\$1.7493	\$ 14,975	\$ 21,575
Total	102,976	\$ 3.1942	\$ 328,927	110,393	\$ 0.7710	\$ 85,113	110,393	\$ 1.7493	\$ 193,110	\$ 278,223

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when current 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,659	\$ 3.7100	\$ 377,155	113,592	\$ 0.9400	\$ 106,776	113,592	\$ 2.2500	\$ 255,582				\$ 362,358
February	91,231	\$ 3.7100	\$ 338,467	94,131	\$ 0.9400	\$ 88,483	94,131	\$ 2.2500	\$ 211,795				\$ 300,278
March	84,811	\$ 3.7100	\$ 314,649	87,776	\$ 0.9400	\$ 82,509	87,776	\$ 2.2500	\$ 197,496				\$ 280,005
April	84,567	\$ 3.7100	\$ 313,744	87,465	\$ 0.9400	\$ 82,217	87,465	\$ 2.2500	\$ 196,796				\$ 279,013
May	98,608	\$ 3.7100	\$ 365,836	101,698	\$ 0.9400	\$ 95,596	101,698	\$ 2.2500	\$ 228,821				\$ 324,417
June	122,935	\$ 3.7100	\$ 456,089	137,804	\$ 0.9400	\$ 129,536	137,804	\$ 2.2500	\$ 310,059				\$ 439,595
July	98,608	\$ 3.8300	\$ 377,669	101,698	\$ 0.9600	\$ 97,630	101,698	\$ 2.3000	\$ 233,905				\$ 331,535
August	129,302	\$ 3.8300	\$ 495,227	142,519	\$ 0.9600	\$ 136,818	142,519	\$ 2.3000	\$ 327,794				\$ 464,612
September	135,820	\$ 3.8300	\$ 520,191	137,191	\$ 0.9600	\$ 131,703	137,191	\$ 2.3000	\$ 315,539				\$ 447,243
October	89,505	\$ 3.8300	\$ 342,804	94,802	\$ 0.9600	\$ 91,010	94,802	\$ 2.3000	\$ 218,045				\$ 309,055
November	92,638	\$ 3.8300	\$ 354,804	101,150	\$ 0.9600	\$ 97,104	101,150	\$ 2.3000	\$ 232,645				\$ 329,749
December	90,274	\$ 3.8300	\$ 345,749	97,678	\$ 0.9600	\$ 93,771	97,678	\$ 2.3000	\$ 224,659				\$ 318,430
Total	1,219,958	\$ 3.77	\$ 4,602,382	1,297,504	\$ 0.95	\$ 1,233,155	1,297,504	\$ 2.28	\$ 2,953,136				\$ 4,186,290

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,759	\$ 3.1942	\$ 31,172	10,378	\$ 0.7710	\$ 8,001	10,378	\$ 1.7493	\$ 18,153				\$ 26,155
February	10,118	\$ 3.1942	\$ 32,320	10,623	\$ 0.7710	\$ 8,190	10,623	\$ 1.7493	\$ 18,583				\$ 26,773
March	8,436	\$ 3.1942	\$ 26,948	8,718	\$ 0.7710	\$ 6,722	8,718	\$ 1.7493	\$ 15,251				\$ 21,973
April	7,190	\$ 3.1942	\$ 22,966	7,720	\$ 0.7710	\$ 5,952	7,720	\$ 1.7493	\$ 13,504				\$ 19,456
May	6,635	\$ 3.1942	\$ 21,193	8,051	\$ 0.7710	\$ 6,207	8,051	\$ 1.7493	\$ 14,084				\$ 20,291
June	8,133	\$ 3.1942	\$ 25,979	8,133	\$ 0.7710	\$ 6,271	8,133	\$ 1.7493	\$ 14,227				\$ 20,498
July	9,034	\$ 3.2915	\$ 29,736	9,964	\$ 0.7877	\$ 7,849	9,964	\$ 1.9755	\$ 19,684				\$ 27,532
August	9,895	\$ 3.2915	\$ 32,569	10,937	\$ 0.7877	\$ 8,615	10,937	\$ 1.9755	\$ 21,606				\$ 30,221
September	9,019	\$ 3.2915	\$ 29,685	10,422	\$ 0.7877	\$ 8,209	10,422	\$ 1.9755	\$ 20,588				\$ 28,797
October	9,614	\$ 3.2915	\$ 31,644	9,614	\$ 0.7877	\$ 7,573	9,614	\$ 1.9755	\$ 18,992				\$ 26,565
November	6,612	\$ 3.2915	\$ 21,762	7,273	\$ 0.7877	\$ 5,729	7,273	\$ 1.9755	\$ 14,368				\$ 20,097
December	8,531	\$ 3.2915	\$ 28,080	8,561	\$ 0.7877	\$ 6,743	8,561	\$ 1.9755	\$ 16,911				\$ 23,655
Total	102,976	\$ 3.24	\$ 334,055	110,393	\$ 0.78	\$ 86,061	110,393	\$ 1.87	\$ 205,952				\$ 292,013

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2018 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	101,659	\$ 3.8300	\$ 389,354	113,592	\$ 0.9600	\$ 109,048	113,592	\$ 2.3000	\$ 261,262	\$ 370,310
February	91,231	\$ 3.8300	\$ 349,415	94,131	\$ 0.9600	\$ 90,366	94,131	\$ 2.3000	\$ 216,501	\$ 306,867
March	84,811	\$ 3.8300	\$ 324,826	87,776	\$ 0.9600	\$ 84,265	87,776	\$ 2.3000	\$ 201,885	\$ 286,150
April	84,567	\$ 3.8300	\$ 323,892	87,465	\$ 0.9600	\$ 83,966	87,465	\$ 2.3000	\$ 201,170	\$ 285,136
May	98,608	\$ 3.8300	\$ 377,669	101,698	\$ 0.9600	\$ 97,630	101,698	\$ 2.3000	\$ 233,905	\$ 331,535
June	122,935	\$ 3.8300	\$ 470,841	137,804	\$ 0.9600	\$ 132,292	137,804	\$ 2.3000	\$ 316,949	\$ 449,241
July	98,608	\$ 3.8300	\$ 377,669	101,698	\$ 0.9600	\$ 97,630	101,698	\$ 2.3000	\$ 233,905	\$ 331,535
August	129,302	\$ 3.8300	\$ 495,227	142,519	\$ 0.9600	\$ 136,818	142,519	\$ 2.3000	\$ 327,794	\$ 464,612
September	135,820	\$ 3.8300	\$ 520,191	137,191	\$ 0.9600	\$ 131,703	137,191	\$ 2.3000	\$ 315,539	\$ 447,243
October	89,505	\$ 3.8300	\$ 342,804	94,802	\$ 0.9600	\$ 91,010	94,802	\$ 2.3000	\$ 218,045	\$ 309,055
November	92,638	\$ 3.8300	\$ 354,804	101,150	\$ 0.9600	\$ 97,104	101,150	\$ 2.3000	\$ 232,645	\$ 329,749
December	90,274	\$ 3.8300	\$ 345,749	97,678	\$ 0.9600	\$ 93,771	97,678	\$ 2.3000	\$ 224,659	\$ 318,430
Total	1,219,958	\$ 3.83	\$ 4,672,439	1,297,504	\$ 0.96	\$ 1,245,604	1,297,504	\$ 2.30	\$ 2,984,259	\$ 4,229,863

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,759	\$ 3.2915	\$ 32,122	10,378	\$ 0.7877	\$ 8,174	10,378	\$ 1.9755	\$ 20,501	\$ 28,675
February	10,118	\$ 3.2915	\$ 33,305	10,623	\$ 0.7877	\$ 8,368	10,623	\$ 1.9755	\$ 20,986	\$ 29,354
March	8,436	\$ 3.2915	\$ 27,769	8,718	\$ 0.7877	\$ 6,868	8,718	\$ 1.9755	\$ 17,223	\$ 24,091
April	7,190	\$ 3.2915	\$ 23,666	7,720	\$ 0.7877	\$ 6,081	7,720	\$ 1.9755	\$ 15,250	\$ 21,331
May	6,635	\$ 3.2915	\$ 21,839	8,051	\$ 0.7877	\$ 6,342	8,051	\$ 1.9755	\$ 15,905	\$ 22,246
June	8,133	\$ 3.2915	\$ 26,770	8,133	\$ 0.7877	\$ 6,406	8,133	\$ 1.9755	\$ 16,067	\$ 22,474
July	9,034	\$ 3.2915	\$ 29,736	9,964	\$ 0.7877	\$ 7,849	9,964	\$ 1.9755	\$ 19,684	\$ 27,532
August	9,895	\$ 3.2915	\$ 32,569	10,937	\$ 0.7877	\$ 8,615	10,937	\$ 1.9755	\$ 21,606	\$ 30,221
September	9,019	\$ 3.2915	\$ 29,685	10,422	\$ 0.7877	\$ 8,209	10,422	\$ 1.9755	\$ 20,588	\$ 28,797
October	9,614	\$ 3.2915	\$ 31,644	9,614	\$ 0.7877	\$ 7,573	9,614	\$ 1.9755	\$ 18,992	\$ 26,565
November	6,612	\$ 3.2915	\$ 21,762	7,273	\$ 0.7877	\$ 5,729	7,273	\$ 1.9755	\$ 14,368	\$ 20,097
December	8,531	\$ 3.2915	\$ 28,080	8,561	\$ 0.7877	\$ 6,743	8,561	\$ 1.9755	\$ 16,911	\$ 23,655
Total	102,976	\$ 3.29	\$ 338,946	110,393	\$ 0.79	\$ 86,957	110,393	\$ 1.98	\$ 218,081	\$ 305,038

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	292,945,716	0	2,167,798	47.9%	2,364,189	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	95,055,308	0	646,376	14.3%	704,934	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7219		621,806	1,692,494	37.4%	1,845,824	2.9685
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	573,180	0	3,840	0.1%	4,188	0.0073
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0536		764	1,569	0.0%	1,711	2.2396
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0726		6,897	14,295	0.3%	15,590	2.2604

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	292,945,716	0	1,992,031	48.9%	2,190,014	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	95,055,308	0	579,837	14.2%	637,466	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3865		621,806	1,483,940	36.4%	1,631,425	2.6237
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	573,180	0	3,496	0.1%	3,844	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829		764	1,439	0.0%	1,582	2.0700
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8428		6,897	12,710	0.3%	13,973	2.0260

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	292,945,716	0	2,364,189	47.9%	2,400,084	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	95,055,308	0	704,934	14.3%	715,637	0.0075
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9685		621,806	1,845,824	37.4%	1,873,849	3.0136
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	573,180	0	4,188	0.1%	4,252	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2396		764	1,711	0.0%	1,737	2.2737
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2604		6,897	15,590	0.3%	15,826	2.2947

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	292,945,716	0	2,190,014	48.9%	2,217,692	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	95,055,308	0	637,466	14.2%	645,522	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6237		621,806	1,631,425	36.4%	1,652,043	2.6568
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	573,180	0	3,844	0.1%	3,892	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0700		764	1,582	0.0%	1,601	2.0962
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0260		6,897	13,973	0.3%	14,150	2.0516



Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.50%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	0.90%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.61	0.9300			0.90%	28.80	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.01	0.0000	0.0203		0.90%	31.29	0.0205
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	140.62	0.0000	4.8511		0.90%	141.89	4.8948
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	17.91	-9.4300	0.0206	-0.0108	0.90%	8.56	0.0099
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.3	-1.0000	12.6396	-3.8330	0.90%	2.32	8.8859
STREET LIGHTING SERVICE CLASSIFICATION	3.24	-2.4400	16.1088	-12.1159	0.90%	0.81	4.0288
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2019	January 1, 2020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of	May 1, 2019	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1340

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	43.63	1.50%	44.28

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	1.50%	101.50
Monthly fixed charge, per retailer	\$	40.00	1.50%	40.60
Monthly variable charge, per customer, per retailer	\$/cust.	1.00	1.50%	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60	1.50%	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)	1.50%	(0.61)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.50	1.50%	0.51
Processing fee, per request, applied to the requesting party	\$	1.00	1.50%	1.02
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.00	1.50%	4.06
Notice of switch letter charge, per letter	\$	2.00	1.50%	2.03

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

In the Green Cells below, enter all proposed rate riders/rates. Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-Total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-Total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		

Incentive Rate-setting Mechanism Rate Generator for 2020 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: April 30, 2020)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.80
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.29
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0205
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Service Charge	\$	141.89
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8948
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until April 30, 2021	\$/kW	0.3047
Distribution Volumetric Rate - Interval Meter	\$/kW	4.8948
Retail Transmission Rate - Network Service Rate	\$/kW	3.0136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6568

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.56
Distribution Volumetric Rate	\$/kWh	0.0099
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.32
Distribution Volumetric Rate	\$/kW	8.8859
Retail Transmission Rate - Network Service Rate	\$/kW	2.2737
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	4.0288
Retail Transmission Rate - Network Service Rate	\$/kW	2.2947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0516

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (See Note Below)		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	23.00
Disconnect/reconnect at meter - during regular hours	\$	50.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	50.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.28

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	101.50
Monthly Fixed Charge, per retailer	\$	40.60
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		

Newmarket-Tay Power Distribution Ltd.

For Newmarket-Tay Power Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.06
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.61	1	\$ 27.61	\$ 28.80	1	\$ 28.80	\$ 1.19	4.31%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.80)	1	\$ (1.80)	\$ -	1	\$ -	\$ 1.80	-100.00%
Volumetric Rate Riders	\$ 0.0005	750	\$ 0.38	\$ 0.0002	750	\$ 0.15	\$ (0.23)	-60.00%
Sub-Total A (excluding pass through)			\$ 26.19			\$ 28.95	\$ 2.77	10.56%
Line Losses on Cost of Power	\$ 0.0824	29	\$ 2.37	\$ 0.0824	29	\$ 2.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	\$ -	750	\$ -	\$ 1.28	-100.00%
CBR Class B Rate Riders	\$ 0.0009	750	\$ 0.68	\$ -	750	\$ -	\$ (0.68)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.52			\$ 31.89	\$ 3.37	11.80%
RTSR - Network	\$ 0.0074	779	\$ 5.76	\$ 0.0082	779	\$ 6.39	\$ 0.62	10.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	779	\$ 5.30	\$ 0.0076	779	\$ 5.92	\$ 0.62	11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.58			\$ 44.19	\$ 4.61	11.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1340	135	\$ 18.09	\$ 0.1340	135	\$ 18.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.63			\$ 109.24	\$ 4.61	4.41%
HST		13%	\$ 13.60		13%	\$ 14.20	\$ 0.60	4.41%
8% Rebate		8%	\$ (8.37)		8%	\$ (8.74)	\$ (0.37)	-
Total Bill on TOU			\$ 109.86			\$ 114.70	\$ 4.84	4.41%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.01	1	\$ 31.01	\$ 31.29	1	\$ 31.29	\$ 0.28	0.90%
Distribution Volumetric Rate	\$ 0.0203	2000	\$ 40.60	\$ 0.0205	2000	\$ 41.00	\$ 0.40	0.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	2000	\$ (2.40)	\$ -	2000	\$ -	\$ 2.40	-100.00%
Sub-Total A (excluding pass through)			\$ 69.21			\$ 72.29	\$ 3.08	4.45%
Line Losses on Cost of Power	\$ 0.0824	77	\$ 6.31	\$ 0.0824	77	\$ 6.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ (3.60)	\$ -	2,000	\$ -	\$ 3.60	-100.00%
CBR Class B Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ -	2,000	\$ -	\$ (1.80)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.29			\$ 79.17	\$ 4.88	6.57%
RTSR - Network	\$ 0.0068	2,077	\$ 14.12	\$ 0.0075	2,077	\$ 15.57	\$ 1.45	10.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,077	\$ 12.67	\$ 0.0068	2,077	\$ 14.12	\$ 1.45	11.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.08			\$ 108.86	\$ 7.79	7.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,077	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,077	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1340	360	\$ 48.24	\$ 0.1340	360	\$ 48.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 274.12			\$ 281.91	\$ 7.79	2.84%
HST		13%	\$ 35.64		13%	\$ 36.65	\$ 1.01	2.84%
8% Rebate		8%	\$ (21.93)		8%	\$ (22.55)	\$ (0.62)	
Total Bill on TOU			\$ 287.83			\$ 296.01	\$ 8.18	2.84%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.62	1	\$ 140.62	\$ 141.89	1	\$ 141.89	\$ 1.27	0.90%
Distribution Volumetric Rate	\$ 4.8511	500	\$ 2,425.55	\$ 4.8948	500	\$ 2,447.40	\$ 21.85	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.7382	500	\$ (369.10)	\$ 0.3047	500	\$ 152.35	\$ 521.45	-141.28%
Sub-Total A (excluding pass through)			\$ 2,197.07			\$ 2,741.64	\$ 544.57	24.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6745	500	\$ (337.25)	\$ -	500	\$ -	\$ 337.25	-100.00%
CBR Class B Rate Riders	\$ 0.2928	500	\$ 146.40	\$ -	500	\$ -	\$ (146.40)	-100.00%
GA Rate Riders	\$ 0.0052	237,500	\$ 1,235.00	\$ -	237,500	\$ -	\$ (1,235.00)	-100.00%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,241.22			\$ 2,741.64	\$ (499.58)	-15.41%
RTSR - Network	\$ 2.7219	500	\$ 1,360.95	\$ 3.0136	500	\$ 1,506.80	\$ 145.85	10.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3865	500	\$ 1,193.25	\$ 2.6568	500	\$ 1,328.40	\$ 135.15	11.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,795.42			\$ 5,576.84	\$ (218.58)	-3.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	246,596	\$ 27,150.25	\$ 0.1101	246,596	\$ 27,150.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,907.64			\$ 33,689.06	\$ (218.58)	-0.64%
HST	13%		\$ 4,407.99	13%		\$ 4,379.58	\$ (28.42)	-0.64%
Total Bill on Average IESO Wholesale Market Price			\$ 38,315.64			\$ 38,068.64	\$ (247.00)	-0.64%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.91	1	\$ 17.91	\$ 8.56	1	\$ 8.56	\$ (9.35)	-52.21%
Distribution Volumetric Rate	\$ 0.0206	200	\$ 4.12	\$ 0.0099	200	\$ 1.98	\$ (2.14)	-51.94%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0029	200	\$ (0.58)	\$ -	200	\$ -	\$ 0.58	-100.00%
Sub-Total A (excluding pass through)			\$ 21.45			\$ 10.54	\$ (10.91)	-50.86%
Line Losses on Cost of Power	\$ 0.0824	8	\$ 0.63	\$ 0.0824	8	\$ 0.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	200	\$ (0.36)	\$ -	200	\$ -	\$ 0.36	-100.00%
CBR Class B Rate Riders	\$ 0.0009	200	\$ 0.18	\$ -	200	\$ -	\$ (0.18)	-100.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.90			\$ 11.17	\$ (10.73)	-48.99%
RTSR - Network	\$ 0.0067	208	\$ 1.39	\$ 0.0074	208	\$ 1.54	\$ 0.15	10.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	208	\$ 1.27	\$ 0.0068	208	\$ 1.41	\$ 0.15	11.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.56			\$ 14.12	\$ (10.44)	-42.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	208	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	208	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	34	\$ 3.20	\$ 0.0940	34	\$ 3.20	\$ -	0.00%
TOU - On Peak	\$ 0.1340	36	\$ 4.82	\$ 0.1340	36	\$ 4.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 42.09			\$ 31.65	\$ (10.44)	-24.80%
HST		13%	\$ 5.47	13%		\$ 4.11	\$ (1.36)	-24.80%
Total Bill on TOU			\$ 47.56			\$ 35.76	\$ (11.80)	-24.80%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	475	kWh
Demand	1	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.30	1	\$ 3.30	\$ 2.32	1	\$ 2.32	\$ (0.98)	-29.70%
Distribution Volumetric Rate	\$ 12.6396	1	\$ 12.64	\$ 8.8859	1	\$ 8.89	\$ (3.75)	-29.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0028	1	\$ (0.00)	\$ -	1	\$ -	\$ 0.00	-100.00%
Sub-Total A (excluding pass through)			\$ 15.94			\$ 11.21	\$ (4.73)	-29.69%
Line Losses on Cost of Power	\$ 0.0824	18	\$ 1.50	\$ 0.0824	18	\$ 1.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	1	\$ (0.00)	\$ -	1	\$ -	\$ 0.00	-100.00%
CBR Class B Rate Riders	\$ 0.0009	1	\$ 0.00	\$ -	1	\$ -	\$ (0.00)	-100.00%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.43			\$ 12.70	\$ (4.73)	-27.13%
RTSR - Network	\$ 2.0536	1	\$ 2.05	\$ 2.2737	1	\$ 2.27	\$ 0.22	10.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8829	1	\$ 1.88	\$ 2.0962	1	\$ 2.10	\$ 0.21	11.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.37			\$ 17.07	\$ (4.30)	-20.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	493	\$ 1.68	\$ 0.0034	493	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	493	\$ 0.25	\$ 0.0005	493	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	309	\$ 20.07	\$ 0.0650	309	\$ 20.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	81	\$ 7.59	\$ 0.0940	81	\$ 7.59	\$ -	0.00%
TOU - On Peak	\$ 0.1340	86	\$ 11.46	\$ 0.1340	86	\$ 11.46	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.66			\$ 58.36	\$ (4.30)	-6.86%
HST	13%		\$ 8.15	13%		\$ 7.59	\$ (0.56)	-6.86%
Total Bill on TOU			\$ 70.81			\$ 65.95	\$ (4.86)	-6.86%

In the manager's summary, discuss the reason for the change in the distribution and delivery sub-totals.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.24	1	\$ 3.24	\$ 0.81	1	\$ 0.81	\$ (2.43)	-75.00%
Distribution Volumetric Rate	\$ 16.1088	1000	\$ 16,108.80	\$ 4.0288	1000	\$ 4,028.80	\$ (12,080.00)	-74.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 4.5305	1000	\$ 4,530.50	\$ -	1000	\$ -	\$ (4,530.50)	-100.00%
Sub-Total A (excluding pass through)			\$ 20,642.54			\$ 4,029.61	\$ (16,612.93)	-80.48%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6796	1,000	\$ (679.60)	\$ -	1,000	\$ -	\$ 679.60	-100.00%
CBR Class B Rate Riders	\$ 0.3195	1,000	\$ 319.50	\$ -	1,000	\$ -	\$ (319.50)	-100.00%
GA Rate Riders	\$ 0.0052	474,500	\$ 2,467.40	\$ -	474,500	\$ -	\$ (2,467.40)	-100.00%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,749.84			\$ 4,029.61	\$ (18,720.23)	-82.29%
RTSR - Network	\$ 2.0726	1,000	\$ 2,072.60	\$ 2.2947	1,000	\$ 2,294.70	\$ 222.10	10.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8428	1,000	\$ 1,842.80	\$ 2.0516	1,000	\$ 2,051.60	\$ 208.80	11.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26,665.24			\$ 8,375.91	\$ (18,289.33)	-68.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	492,673	\$ 1,675.09	\$ 0.0034	492,673	\$ 1,675.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	492,673	\$ 246.34	\$ 0.0005	492,673	\$ 246.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	492,673	\$ 54,243.34	\$ 0.1101	492,673	\$ 54,243.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 82,830.25			\$ 64,540.92	\$ (18,289.33)	-22.08%
HST	13%		\$ 10,767.93	13%		\$ 8,390.32	\$ (2,377.61)	-22.08%
Total Bill on Average IESO Wholesale Market Price			\$ 93,598.18			\$ 72,931.24	\$ (20,666.94)	-22.08%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix 4: Global Adjustment Analysis Work Form

(Presented in PDF and Excel Format)

GA Analysis Workform

Update from July 20th Workform version:
 -Cells C87,D87,E87, H87 - name of cells updated for cell reference
 -Cells F88 to F91 and G88 to G91 - formula of

Account 1589 Global Adjustment (GA) Analysis Workform

NEWMARKET TAY POWER DISTRIBUTION LTD.
 NEWMARKET TAY RATE ZONE

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition** 2018

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	655,906,325	kWh	100%
RPP	A	375,134,315	kWh	57.2%
Non RPP	B = D+E	280,772,010	kWh	42.8%
Non-RPP Class A	D	65,401,139	kWh	10.0%
Non-RPP Class B*	E	215,370,871	kWh	32.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the 1st Estimate

GA Billing Rate Description

NT Power - NTRZ customers are billed using the first estimate.

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	19,054,317		1,739,751	20,794,068	0.08777	\$ 1,825,095	0.06736	\$ 1,400,688	-\$ 424,407
February	20,591,497		3,085,137	17,506,360	0.07333	\$ 1,283,741	0.08167	\$ 1,429,744	\$ 146,003
March	17,859,852		688,178	18,548,030	0.07877	\$ 1,461,028	0.09481	\$ 1,758,539	\$ 297,510
April	18,248,446		1,008,357	17,240,088	0.09810	\$ 1,691,253	0.09959	\$ 1,716,940	\$ 25,688
May	17,144,649		808,377	17,953,027	0.09392	\$ 1,686,148	0.10793	\$ 1,937,670	\$ 251,522
June	17,956,827		267,445	18,224,272	0.13336	\$ 2,430,389	0.11896	\$ 2,167,959	-\$ 262,430
July	18,262,095		1,657,194	19,919,288	0.08502	\$ 1,693,538	0.07737	\$ 1,541,155	-\$ 152,383
August	20,560,708		270,523	20,831,231	0.07790	\$ 1,622,753	0.07490	\$ 1,560,259	-\$ 62,494

September	20,256,491	-	1,969,895	18,286,596	0.08424	\$ 1,540,463	0.08584	\$ 1,569,721	\$ 29,259
October	18,234,080	-	245,094	17,988,986	0.08921	\$ 1,604,797	0.12059	\$ 2,169,292	\$ 564,494
November	18,131,313	-	211,693	17,919,620	0.12235	\$ 2,192,466	0.09855	\$ 1,765,979	-\$ 426,487
December	17,845,153		562,857	18,408,009	0.09198	\$ 1,693,169	0.07404	\$ 1,362,929	-\$ 330,240
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	224,145,428	-	525,852	223,619,576		\$ 20,724,840		\$ 20,380,877	-\$ 343,963

Calculated Loss Factor

1.0383

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 753,581	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year	No		Not a reconciling item
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year	No		Not a reconciling item
2a	Remove prior year end unbilled to actual revenue differences	No		Not a reconciling item
2b	Add current year end unbilled to actual revenue differences	No		Not a reconciling item
3a	Remove difference between prior year accrual to forecast from long term load transfers	No		Not a reconciling item
3b	Add difference between current year accrual to forecast from long term load transfers	No		Not a reconciling item
4	Remove GA balances pertaining to Class A customers	Yes		Class A customers began in July 2017.
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis	No		No significant prior period billing adjustments
6	Differences in GA IESO posted rate and rate charged on IESO invoice	No		Not a reconciling item
7	Reallocation of GA for RPP Customers		-\$ 913,576	
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	-\$ 159,995
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 343,963
	Unresolved Difference	\$ 183,968
	Unresolved Difference as % of Expected GA Payments to IESO	0.9%

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments

NT Power has utilized this version of the GA analysis workflow to accommodate each rate zone and the applicable GA rate.

GA Analysis
Note 2 Rate Zone Reconciliation Table

GA Analysis	NTRZ	MRZ	NT Power =NTRZ + MRZ	GA Analysis V1.9 Populated Values	Variance
Please report the aggregate consumption and demand for Class A customers	2018	2018	2018	2018	2018
Total Metered excluding WMP					
C = A + B	655,906,325	185,865,826	841,772,151	841,772,150	-0.97
RPP					
A	375,134,315	78,542,965	453,677,279	453,677,279	-0.37
Non RPP					
B = D + E	280,772,010	107,322,861	388,094,872	388,094,871	-0.60
Non-RPP Class A					
D	65,401,139	49,773,175	115,174,314	115,174,314	0.06
Non-RPP Class B*					
E	215,370,871	57,549,686	272,920,558	272,920,557	-0.66

Appendix 5: LRAMVA Model

(Presented in PDF and Excel Format)



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

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LRAMVA Work Form: Summary Tab

Legend

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

LDC Name

Newmarket- T Power Distribut Newmarket Tay Rate Zone (Main Rate Zone)

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)	EB-2018-0055
Application of Previous LRAMVA Claim	2019 IRM Application
Period of LRAMVA Claimed in Previous Application	2017-2018
Amount of LRAMVA Claimed in Previous Application	\$ 467,008.00

B. Current LRAMVA Application

Current LRAMVA Application (EB#)	EB-2019-0055
Application of Current LRAMVA Claim	2020 IRM Application
Period of New LRAMVA in this Application	2017
Period of Rate Recovery (# years)	1

C. Documentation of Changes

Original Amount	
Amount for Final Disposition	

Actual Lost Revenues (\$)	A	\$	432,891
Forecast Lost Revenues (\$)	B	\$	-
Carrying Charges (\$)	C	\$	13,696
LRAMVA (\$) for Account 1568	A-B+C	\$	446,588

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$67,271	\$2,128	\$69,399
GS<50 kW	kWh	\$142,390	\$4,505	\$146,895
GS>50 kW - Thermal Demand Meter	kW	\$176,320	\$5,579	\$181,898
GS>50 kW - Interval Meter	kW	\$7,488	\$237	\$7,725

Street Lighting	KW	\$39,423	\$1,247	\$40,671
Total		\$432,891	\$13,696	\$446,588

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	Total
		kWh	kWh	kW	kW	KW	
2011 Actuals	☐						
2011 Forecast							
Amount Cleared							
2012 Actuals	☐						
2012 Forecast							
Amount Cleared							
2013 Actuals	☐						
2013 Forecast							
Amount Cleared							
2014 Actuals	☐						
2014 Forecast							
Amount Cleared							
2015 Actuals	☐						
2015 Forecast							
Amount Cleared							
2016 Actuals	☐						
2016 Forecast							
Amount Cleared							
2017 Actuals	☐						
2017 Forecast							
Amount Cleared							
2018 Actuals		\$67,270.78	\$142,389.61	\$176,319.60	\$7,487.93	\$39,423.23	\$432,891.15
2018 Forecast							
Amount Cleared							
Carrying Charges		\$2,128.42	\$4,505.15	\$5,578.68	\$236.91	\$1,247.33	\$13,696.50
Total LRAMVA Balance		\$69,399	\$146,895	\$181,898	\$7,725	\$40,671	\$446,588

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

LRAMVA Work Form: Forecast Lost Revenues

Version 4.0 (2020)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting					
		kWh	kWh	kW	kW	KW	0.0	0.0	0.0	0.0	0.0
kWh	0										
kW	0										
Summary		0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 2009 Settlement Agreement

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the last COS application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting					
		kWh	kWh	kW	kW	KW	0.0	0.0	0.0	0.0	0.0
kWh	0										
kW	0										
Summary		0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 2009 Settlement Agreement

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting					
		kWh	kWh	kW	kW	KW	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0269	EB-2009-0269	EB-2011-0184	EB-2013-0153	EB-2013-0153	EB-2014-0095	EB-2016-0275	EB-2017-0062	EB-2018-0055			
Rate Year		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Period 1 (# months)		0	0	0	5	0	0	4	4	4			
Period 2 (# months)		12	12	12	7	12	12	8	8	8			
Residential	kWh	\$ 0.0143	\$ 0.0143	\$ 0.0144	\$ 0.0146	\$ 0.0146	\$ 0.0111	\$ 0.0075	\$ 0.0038				
Rate rider for tax sharing				-\$ 0.0002	-\$ 0.0002	-\$ 0.0002				-\$ 0.0600			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0143	\$ 0.0143	\$ 0.0142	\$ 0.0144	\$ 0.0144	\$ 0.0111	\$ 0.0075	\$ 0.0038	-\$ 0.0600	\$ -	\$ -	
Calendar year equivalent		\$ 0.0143	\$ 0.0143	\$ 0.0142	\$ 0.0143	\$ 0.0144	\$ 0.0111	\$ 0.0087	\$ 0.0050	-\$ 0.0387	\$ -	\$ -	
GS<50 kW	kWh	\$ 0.0191	\$ 0.0191	\$ 0.0193	\$ 0.0195	\$ 0.0195	\$ 0.0197	\$ 0.0200	\$ 0.0201	\$ 0.0203			
Rate rider for tax sharing				-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001		-\$ 0.0001			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 0.0191	\$ 0.0191	\$ 0.0192	\$ 0.0194	\$ 0.0194	\$ 0.0196	\$ 0.0199	\$ 0.0201	\$ 0.0202	\$ -	\$ -	
Calendar year equivalent		\$ 0.0191	\$ 0.0191	\$ 0.0192	\$ 0.0193	\$ 0.0194	\$ 0.0196	\$ 0.0198	\$ 0.0200	\$ 0.0202	\$ -	\$ -	
GS>50 kW - Thermal Demand Meter	kW	\$ 4.5800	\$ 4.5800	\$ 4.6203	\$ 4.6711	\$ 4.6711	\$ 4.7178	\$ 4.7791	\$ 4.8078	\$ 4.8511			
Rate rider for tax sharing				-\$ 0.0250	-\$ 0.0257	-\$ 0.0257	-\$ 0.0255	-\$ 0.0146		-\$ 0.0138			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 4.5800	\$ 4.5800	\$ 4.5953	\$ 4.6454	\$ 4.6454	\$ 4.6923	\$ 4.7645	\$ 4.8078	\$ 4.8373	\$ -	\$ -	
Calendar year equivalent		\$ 4.5800	\$ 4.5800	\$ 4.5953	\$ 4.6245	\$ 4.6454	\$ 4.6923	\$ 4.7404	\$ 4.7934	\$ 4.8275	\$ -	\$ -	
GS>50 kW - Interval Meter	kW	\$ 4.7081	\$ 4.7081	\$ 4.7495	\$ 4.8017	\$ 4.8017	\$ 4.8497	\$ 4.9127	\$ 4.9422	\$ 4.8511			
Rate rider for tax sharing				-\$ 0.0250	-\$ 0.0257	-\$ 0.0257	-\$ 0.0255	-\$ 0.0146		-\$ 0.0138			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 4.7081	\$ 4.7081	\$ 4.7245	\$ 4.7760	\$ 4.7760	\$ 4.8242	\$ 4.8981	\$ 4.9422	\$ 4.8373	\$ -	\$ -	
Calendar year equivalent		\$ 4.7081	\$ 4.7081	\$ 4.7245	\$ 4.7545	\$ 4.7760	\$ 4.8242	\$ 4.8735	\$ 4.9275	\$ 4.8723	\$ -	\$ -	
Street Lighting	kW	\$ 15.2085	\$ 15.2085	\$ 15.3423	\$ 15.5111	\$ 15.5111	\$ 15.6662	\$ 15.8699	\$ 15.9651	\$ 16.1088			
Rate rider for tax sharing				-\$ 0.1687	-\$ 0.1734	-\$ 0.1734	-\$ 0.1601	-\$ 0.1966		-\$ 0.1847			
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ 15.2085	\$ 15.2085	\$ 15.1736	\$ 15.3377	\$ 15.3377	\$ 15.5061	\$ 15.6733	\$ 15.9651	\$ 15.9241	\$ -	\$ -	
Calendar year equivalent		\$ 15.2085	\$ 15.2085	\$ 15.1736	\$ 15.2693	\$ 15.3377	\$ 15.5061	\$ 15.6176	\$ 15.8678	\$ 15.9378	\$ -	\$ -	



LRAMVA Work Form: Determination of Rate Class Allocations

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

2017 CDM Programs	Rate Allocations for LRAMVA					Total
	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	
Legacy Framework						
Residential Program						
Coupon Initiative	100%					100%
Bi-Annual Retailer Event Initiative	100%					100%
Appliance Retirement Initiative	100%					100%
HVAC Incentives Initiative	100%					100%
Residential New Construction and Major Renovation Initiative	100%					100%
Commercial & Institutional Program						
Energy Audit Initiative			100%			100%
Efficiency: Equipment Replacement Incentive Initiative		100%				100%
Direct Install Lighting and Water Heating Initiative		100%				100%
New Construction and Major Renovation Initiative			100%			100%
Existing Building Commissioning Incentive Initiative			100%			100%
Industrial Program						
Process and Systems Upgrades Initiatives - Project Incentive Initiative			100%			100%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative			100%			100%
Process and Systems Upgrades Initiatives - Energy Manager Initiative			100%			100%
Low Income Program						
Low Income Initiative	100%					100%
Other						
Conservation Fund Pilots						
Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	100%					100%
Conservation First Framework						
Residential Province-Wide Programs						
Save on Energy Coupon Program	100%					100%
Save on Energy Heating & Cooling Program	100%					100%
Save on Energy New Construction Program	100%					100%
Save on Energy Home Assistance Program	100%					100%
Non-Residential Province-Wide Programs						
Save on Energy Audit Funding Program			100%			100%
Save on Energy Retrofit Program		30%	65%	5%		100%
Save on Energy Small Business Lighting Program		100%				100%
Save on Energy High Performance New Construction Program			100%			100%
Save on Energy Existing Building Commissioning Program			100%			100%
Save on Energy Process & Systems Upgrades Program			100%			100%
Save on Energy Monitoring & Targeting Program			100%			100%
Save on Energy Energy Manager Program			100%			100%
Local & Regional Programs						
Whole Home Pilot Program	100%					100%
Social Benchmarking Local Program	100%					100%

2018 CDM Programs	Rate Allocations for LRAMVA					Total
	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	
Legacy Framework						
Residential Program						
Coupon Initiative	100%					100%
Bi-Annual Retailer Event Initiative	100%					100%
Appliance Retirement Initiative	100%					100%
HVAC Incentives Initiative	100%					100%
Residential New Construction and Major Renovation Initiative	100%					100%
Commercial & Institutional Program						
Energy Audit Initiative			100%			100%
Efficiency: Equipment Replacement Incentive Initiative		100%				100%
Direct Install Lighting and Water Heating Initiative		100%				100%
New Construction and Major Renovation Initiative			100%			100%
Existing Building Commissioning Incentive Initiative			100%			100%
Industrial Program						
Process and Systems Upgrades Initiatives - Project Incentive Initiative			100%			100%

Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	100%	100%	
Process and Systems Upgrades Initiatives - Energy Manager Initiative	100%	100%	
Low Income Program			
Low Income Initiative	100%	100%	
Other			
Conservation Fund Pilots			
Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	100%	100%	
Conservation First Framework			
Residential Province-Wide Programs			
Save on Energy Coupon Program	100%		100%
Save on Energy Heating & Cooling Program	100%		100%
Save on Energy New Construction Program	100%		100%
Save on Energy Home Assistance Program	100%		100%
Non-Residential Province-Wide Programs			
Save on Energy Audit Funding Program		100%	100%
Save on Energy Retrofit Program	30%	65%	5%
Save on Energy Small Business Lighting Program	100%		100%
Save on Energy High Performance New Construction Program		100%	100%
Save on Energy Existing Building Commissioning Program		100%	100%
Save on Energy Process & Systems Upgrades Program		100%	100%
Save on Energy Monitoring & Targeting Program		100%	100%
Save on Energy Energy Manager Program		100%	100%
Local & Regional Programs			
Whole Home Pilot Program	100%		100%
Social Benchmarking Local Program	100%		100%

Program	Results Status	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Monthly Multiplier	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	Total	
Consumer Program																													
1	Appliance Retirement Adjustment to 2012 savings	Verified True-up																						kWh	kWh	kW	kW	KW	0%
2	Appliance Exchange Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
3	HVAC Incentives Adjustment to 2012 savings	Verified True-up						329,402											196					100.00%	0.00%	0.00%	0.00%	0.00%	100%
								7,901											4					100.00%	0.00%	0.00%	0.00%	0.00%	
4	Conservation Instant Coupon Booklet Adjustment to 2012 savings	Verified True-up						4,284											1					100.00%	0.00%	0.00%	0.00%	0.00%	100%
																								100.00%	0.00%	0.00%	0.00%	0.00%	
5	Bi-Annual Retailer Event Adjustment to 2012 savings	Verified True-up						88,218											6					100.00%	0.00%	0.00%	0.00%	0.00%	100%
																								100.00%	0.00%	0.00%	0.00%	0.00%	
6	Retailer Co-op Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
7	Residential Demand Response Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
8	Residential Demand Response (IHD) Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
9	Residential New Construction Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
Business Program																													
10	Retrofit Adjustment to 2012 savings	Verified True-up										12												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												12												0.00%	0.00%	0.00%	0.00%	0.00%	
11	Direct Install Lighting Adjustment to 2012 savings	Verified True-up						205,740				12							51					0.00%	100.00%	0.00%	0.00%	0.00%	100%
												12												0.00%	100.00%	0.00%	0.00%	0.00%	
12	Building Commissioning Adjustment to 2012 savings	Verified True-up										3												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												3												0.00%	0.00%	0.00%	0.00%	0.00%	
13	New Construction Adjustment to 2012 savings	Verified True-up										12												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												12												0.00%	0.00%	0.00%	0.00%	0.00%	
14	Energy Audit Adjustment to 2012 savings	Verified True-up						1,772				12							0					0.00%	100.00%	0.00%	0.00%	0.00%	100%
												12												0.00%	100.00%	0.00%	0.00%	0.00%	
15	Small Commercial Demand Response Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
16	Small Commercial Demand Response (IHD) Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
17	Demand Response 3 Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program																													
18	Process & System Upgrades Adjustment to 2012 savings	Verified True-up										12												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												12												0.00%	0.00%	0.00%	0.00%	0.00%	
19	Monitoring & Targeting Adjustment to 2012 savings	Verified True-up										12												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												12												0.00%	0.00%	0.00%	0.00%	0.00%	
20	Energy Manager Adjustment to 2012 savings	Verified True-up										12												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												12												0.00%	0.00%	0.00%	0.00%	0.00%	
21	Retrofit Adjustment to 2012 savings	Verified True-up						#####				12							366					0.00%	30.00%	65.00%	5.00%	0.00%	100%
								449,875				12							43					0.00%	30.00%	65.00%	5.00%	0.00%	
22	Demand Response 3 Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
Home Assistance Program																													
23	Home Assistance Program Adjustment to 2012 savings	Verified True-up						47,673											5					100%	0.00%	0.00%	0.00%	0.00%	100%
																								100.00%	0.00%	0.00%	0.00%	0.00%	
Aboriginal Program																													
24	Home Assistance Program Adjustment to 2012 savings	Verified True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0%
25	Direct Install Lighting Adjustment to 2012 savings	Verified True-up										0												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												0												0.00%	0.00%	0.00%	0.00%	0.00%	
Pre-2011 Programs completed in 2011																													
26	Electricity Retrofit Incentive Program Adjustment to 2012 savings	Verified True-up										12												0.00%	0.00%	0.00%	0.00%	0.00%	0%
												12												0.00%	0.00%	0.00%	0.00%	0.00%	
27	High Performance New Construction Adjustment to 2012 savings	Verified True-up						723				12							1					0.00%	0.00%	100.00%	0.00%	0.00%	100%
												12												0.00%	0.00%	100.00%	0.00%	0.00%	

9	New Construction and Major Renovation Initiative	irrent year savings		34,950						12									100.00%	100%
	Adjustment to 2015 savings	Adjustment		0						12									0.00%	0.00%
10	Existing Building Commissioning Incentive Initiative	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
Industrial Program																				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	irrent year savings		21,762						12									100.00%	100%
	Adjustment to 2015 savings	Adjustment		0						12									0.00%	0.00%
Low Income Program																				
14	Low Income Initiative	irrent year savings		81,371						12									100.00%	100%
	Adjustment to 2015 savings	Adjustment		0						12									100.00%	0.00%
Other																				
15	Aboriginal Conservation Program	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
16	Program Enabled Savings	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
Conservation Fund Pilots																				
17	Conservation Fund Pilot - EnerNOC	irrent year savings								0									0.00%	0%
	Adjustment to 2015 savings	Adjustment								0									0.00%	0.00%
18	Loblaws Pilot	irrent year savings								0									0.00%	0%
	Adjustment to 2015 savings	Adjustment								0									0.00%	0.00%
19	Conservation Fund Pilot - SEG	irrent year savings								0									0.00%	0%
	Adjustment to 2015 savings	Adjustment								0									0.00%	0.00%
20	Social Benchmarking Pilot	irrent year savings								0									0.00%	0%
	Adjustment to 2015 savings	Adjustment								0									0.00%	0.00%
Conservation First Framework																				
Residential Province-Wide Programs																				
21	Save on Energy Coupon Program	irrent year savings		154,373															100.00%	100%
	Adjustment to 2015 savings	Adjustment		56,781															100.00%	0.00%
22	Save on Energy Heating and Cooling Program	irrent year savings		53,511															100.00%	100%
	Adjustment to 2015 savings	Adjustment		8,838															100.00%	0.00%
23	Save on Energy New Construction Program	irrent year savings																	0.00%	0%
	Adjustment to 2015 savings	Adjustment																	0.00%	0.00%
24	Save on Energy Home Assistance Program	irrent year savings																	0.00%	0%
	Adjustment to 2015 savings	Adjustment																	0.00%	0.00%
Non-Residential Province-Wide Programs																				
25	Save on Energy Audit Funding Program	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
26	Save on Energy Retrofit Program	irrent year savings		0						12									30.00%	65.00%
	Adjustment to 2015 savings	Adjustment		112,828						12									0.00%	30.00%
27	Save on Energy Small Business Lighting Program	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
28	Save on Energy High Performance New Construction Program	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
29	Save on Energy Existing Building Commissioning Program	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%
30	Save on Energy Process & Systems Upgrades Program	irrent year savings								12									0.00%	0%
	Adjustment to 2015 savings	Adjustment								12									0.00%	0.00%

Conservation Fund Pilots																																												
17	Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings	Verified True-up															12 12						0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%																
18	Loblaws Pilot Adjustment to 2016 savings	Verified True-up															12 12						0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%																
19	Conservation Fund Pilot - SEG Adjustment to 2016 savings	Verified True-up															12 12						0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%																
20	Social Benchmarking Pilot Adjustment to 2016 savings	Verified True-up															12 12						0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%																
Conservation First Framework																																												
Residential Province-Wide Programs																																												
21	Save on Energy Coupon Program Adjustment to 2016 savings	Verified True-up															2,005,471 223,129						130 14						100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100%										
22	Save on Energy Heating and Cooling Program Adjustment to 2016 savings	Verified True-up															623,179 8,802						186 3						100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100%										
23	Save on Energy New Construction Program Adjustment to 2016 savings	Verified True-up																									0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%												
24	Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up																									0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%												
Non-Residential Province-Wide Programs																																												
25	Save on Energy Audit Funding Program Adjustment to 2016 savings	Verified True-up															39,428 13,143	12 12					5 2					100.00% 100.00%					0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100%							
26	Save on Energy Retrofit Program Adjustment to 2016 savings	Verified True-up															2,273,860 163,558	12 12					319 -17					30.00% 30.00%					65.00% 65.00%					5.00% 5.00%					0.00% 0.00%	100%
27	Save on Energy Small Business Lighting Program Adjustment to 2016 savings	Verified True-up															9,710 2,276	12 12					1 0					100.00% 100.00%					0.00% 0.00%	100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	100%						
28	Save on Energy High Performance New Construction Program Adjustment to 2016 savings	Verified True-up															12,703	12 12					759					100.00% 100.00%					0.00% 0.00%	0.00% 0.00%	100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	100%						
29	Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	Verified True-up															3 3															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
30	Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings	Verified True-up															12 12															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
31	Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings	Verified True-up															12 12															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
32	Save on Energy Energy Manager Program Adjustment to 2016 savings	Verified True-up															12 12															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
Local & Regional Programs																																												
33	Business Refrigeration Local Program Adjustment to 2016 savings	Verified True-up															0 0															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
34	First Nation Conservation Local Program Adjustment to 2016 savings	Verified True-up															0 0															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
35	Social Benchmarking Local Program Adjustment to 2016 savings	Verified True-up															0 0															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
Pilot Programs																																												
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2016 savings	Verified True-up															12 12															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
37	EnWin Utilities Ltd. - Building Optimization Pilot Adjustment to 2016 savings	Verified True-up															12 12															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							
38	EnWin Utilities Ltd. - Re-Invest Pilot Adjustment to 2016 savings	Verified True-up															12 12															0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0%							



LRAMVA Work Form: Carrying Charges by Rate Class

Legend	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

- Instructions**
1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

[Check OEB website](#)

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2011				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared									
Opening Balance for 2014				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Oct-19	2011-2019	Q4	0.18%	\$122.21	\$258.67	\$320.31	\$13.60	\$71.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$786.42
Nov-19	2011-2019	Q4	0.18%	\$122.21	\$258.67	\$320.31	\$13.60	\$71.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$786.42
Dec-19	2011-2019	Q4	0.18%	\$122.21	\$258.67	\$320.31	\$13.60	\$71.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$786.42
Total for 2019				\$2,128.42	\$4,505.15	\$5,578.68	\$236.91	\$1,247.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,696.50
Amount Cleared															
Opening Balance for 2020															
Jan-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-20	2011-2020	Q1	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-20	2011-2020	Q2	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-20	2011-2020	Q3	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-20	2011-2020	Q4	0.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2020				\$2,128.42	\$4,505.15	\$5,578.68	\$236.91	\$1,247.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,696.50
Amount Cleared															

[Return to top](#)

