



590 Steven Court, Newmarket, Ontario L3Y 6Z2  
Tel: (905) 895-2309  
Fax: (905) 895-8931  
E-mail: [nmhydro@nmhydro.ca](mailto:nmhydro@nmhydro.ca)  
Web: [www.nmhydro.ca](http://www.nmhydro.ca)

**Newmarket-Tay Power Distribution Ltd.**

October 25, 2021

Registrar  
Ontario Energy Board  
2300 Yonge Street  
P.O. Box 2319  
Suite 2700  
Toronto, ON M4P 1E4  
[registrar@oeb.ca](mailto:registrar@oeb.ca)

To: Registrar

**Re: Newmarket-Tay Power Distribution Ltd. (“NT Power”)  
2022 Incentive Regulation Mechanism (“IRM”) Application (EB-2021-0044)**

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Please find accompanying this letter, the electronic copy of NT Power’s 2022 IRM application for rates effective May 1, 2022 in both the Midland Rate Zone and Newmarket- Tay Rate Zone.

Respectfully Submitted,

*Christine Bell*

**Christine Bell, B.Com**  
VP Finance  
[cbell@nmhydro.ca](mailto:cbell@nmhydro.ca)



**Newmarket-Tay Power Distribution Ltd.**

Newmarket – Tay Power Distribution Ltd.

## 2022 Incentive Rate- Setting Application

### NT Power – Newmarket & Tay Rate Zone

Board File Number EB-2021-0044

Date of Filing

10-25-2021

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## 3.1 Application Introduction

IN THE MATTER OF the Ontario Energy Board Act,  
1998, being Schedule B to the Energy Competition Act,  
1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by  
Newmarket -Tay Power Distribution Ltd. for an  
Order or Orders approving or fixing a proposed  
schedule of adjusted distribution rates, retail  
transmission rates and other charges,  
effective May 1, 2022.

1. Newmarket -Tay Power Distribution Ltd. (“NT Power”) is incorporated pursuant to the Ontario Business Corporations Act. NT Power distributes electricity within the Town of Newmarket, Town of Midland and the Township of Tay as described in its licence (ED-2007-0624).
2. NT Power applies for an order or orders under the Annual IR Index methodology approving just and reasonable rates and other charges effective May 1, 2022; and
3. NT Power requests that, pursuant to Section 34.01 of the Board’s Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

## 3.1.2 Components of the Application Filing

### 1. Manager’s Summary

NT Power’s Newmarket - Tay rate zone (“NTRZ”) current rates were effective May 1, 2021, reference EB-2020-0041. NT Power is seeking the Ontario Energy Board’s (the “Board”) approval for the rates it charges to distribute electricity to its customers, as is required of licenced and rate-regulated distributors in Ontario. NT Power is using the Annual IR Index for the NTRZ to set rates for 2022. The Annual IR Index is based on inflation less the Board’s highest stretch factor assessment of a distributor’s efficiency.

The scope of this section is to provide the information and rate adjustment request for NT Power’s 2022 IRM Rate Application for the NTRZ.

### Key Elements of Application

#	Description	NT Power – NTRZ Inclusions
1	Z Factor Claim	No
2	Incremental Capital Module Claim	No
3	Advanced Capital Module Claim	No
4	Lost Revenue Adjustment Mechanism (LRAMVA)	Yes
5	Rate Harmonization pursuant to a prior Board’s decision	No
6	Renewable Generation and/or Smart Grid Adder Request	No
7	Multiple Service Areas with Different Rates	Yes
8	Migration of customer into or out of Class A (Global Adjustment)	Yes
9	Other – Account 1576 Reconciliation	No

### Rate Adjustment Requests

#### Lost Revenue Adjustment Mechanism Variance Account

A Rate Rider Recovery for the NTRZ Lost Revenue Adjustment Mechanism Variance Account 1568 (“LRAMVA”) effective until April 30, 2022. NT Power is seeking the Board’s approval for a

one-year disposition period for the combined principal and carrying charges LRAMVA total of \$389,338 (principal amount of \$386,578 and carrying charges of \$2,760).

#### Group 1 Deferral and Variance Accounts

NT Power has completed sheet '3. Continuity Schedule' and confirms the entries representing Group 1 Deferral and Variance Account balances as of December 31, 2020 are accurate.

NT Power requests to dispose of the Group 1 account balances that are below the prescribed threshold as the balances are practical to dispose of by rate class.

#### Distribution Rates

NT Power is applying for a Decision and Order approving the proposed distribution rates and other charges for the NTRZ set out in this Application as just and reasonable pursuant to Section 78 of the Board Act, to be effective May 1, 2022.

If the Board is unable to provide a Decision and Order in this Application for implementation by May 1, 2022, NT Power requests that the Board issue an Interim Rate Order declaring the current NTRZ Distribution Rates and Specific Service Charges as interim until the implementation date of the approved 2022 distribution rates.

- a) An adjustment to the approved Retail Transmission Service Rates ("RTSRs") as provided in the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (dated October 22, 2008) and subsequent revisions and updates to the Uniform Transmission Rates ("UTRs") and as supported by the completion issued 2022 Rate Generator Model.
- b) The continuation of currently approved rates for:
  - a. Smart Metering Entity Charge until December 31, 2022;
  - b. Low Voltage Service Rates
- c) A distribution rate rider to allocate the tax savings by rate class for the credit amount of \$42,299. This amount is associated with the 50/50 sharing of the impact of currently known legislated tax changes as per the Filing Requirements and as calculated in the 2022 Rate Generator Model.
- d) GA rate rider for all current Class B customers who did not transition between Class A and Class B since the Account 1589 was disposed of in 2019.

- e) The establishment of rate riders associated with the final disposition of the following deferral and variance accounts:
- Group 1 accounts as identified by the Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative dated July 31, 2009 (the “EDDVAR report”) and any subsequent additions to the listing of accounts identified by the Board in the Filing Requirements.

### Proposed Rates and Charges

The bill impact per customer class, including a typical residential customer consuming 750 kWh, as per the Report of the Board – *Defining Ontario’s Typical Residential Customer*.

**Table 1: Proposed Bill Impacts**

Rate Classes		Units	Consumption (kWh)	Demand (kW)	Bill Impact	
					\$	%
Residential	RPP	kWh	750		\$ 2.67	2.27%
GS <50 kW	RPP	kWh	2,000		\$ 7.36	2.39%
GS >50 kW	Non-RPP (Other)	kW	237,500	500	\$2,228.15	6.25%
Unmetered Scattered Load	RPP	kWh	200		\$ 0.86	2.41%
Street Lighting	Non-RPP (Other)	kW	474,500	1,000	\$6,481.59	9.46%
Sentinel Lighting	RPP	kW	475	1	\$ 1.47	2.15%
Residential	Non-RPP (Other)	kWh	750		\$ 8.46	6.03%

### MicroFIT Generator Service Charge

NT Power is applying for the updated monthly service charge of \$4.55 as updated by OEB (“Ontario Energy Board”) Staff Letter dated February 24, 2020 (EB-2009-0326 and EB-2010-0219).

## 2. Contact Information

### *Primary Contact*

Christine Bell

VP Finance

[cbell@nmhydro.ca](mailto:cbell@nmhydro.ca)

590 Steven Ct, Newmarket, ON L3Y 6Z2

Phone: (705) 543-1275

Fax: (905) 895-8931

### *Secondary Contact*

Laurie Ann Cooleedge

Chief Financial Officer

[lauriec@nmhydro.ca](mailto:lauriec@nmhydro.ca)

590 Steven Ct, Newmarket, ON L3Y 6Z2

Phone: (905) 953-8548 X2268

Fax: (905) 895-8931

### 3. Rate Generator Model and Supplementary Workforms

NT Power has utilized the Board's 2022 IRM Rate Generator model, Global Adjustment Analysis Workform, Account 1595 Workform, and the LRAMVA Workform in the preparation for the NTRZ filing. NT Power confirms the accuracy of the 2020 billing determinants and trial balance for the pre-populated models.

### 4. 2021 Current Tariff Sheet

Appendix 1 contains the approved 2021 Tariff Sheet that was revised to correct the end date of the Rate Rider for the Recovery of Incremental Capital as per the Board Secretary letter dated August 5, 2021 (EB-2020-0041).

The rates and charges within the tariff sheet provide the basis for the starting point from which the 2022 rates and charges are calculated using the Board's 2022 IRM model.

### 5. Supporting Documentation Cited Within Application

NT Power has committed to citing the supporting documentation throughout the application.

#### DVA Balance Reconciliation to RRR as of December 31, 2020

The RRR balances shown in the Rate Generator Model, sheet '3. Continuity Schedule', column BV are reconciled in the DVA Balances for the NTRZ.

NT Power confirms the accuracy of the 2020 billing determinants in Tab 4. Billing Det. For Def.-Var. of the 2022 IRM Model.

### 6. Who Is Affected by the Application

*Statement:* This IRM application will affect NT Power's NTRZ customers within the defined service area consisting of both the Town of Newmarket and Township of Tay, as defined by its licence (ED-2007-0624).

## Distributor's Profile

NT Power is a local electricity distribution company with approximately 45,000 customers/connections in the Town of Newmarket and the Township of Tay that comprises NTRZ. The NTRZ electrical system spans nearly 360 kilometres of line and is supplied by nine 44,000 volt feeders from Hydro One Networks Inc. ("HONI")'s Armitage, Holland Junction and Waubaushene transformer stations. The NTRZ service area is non-contiguous with the Township of Tay service area being partially embedded.

A Decision and Order (EB- 2017-0269) from the Board was received August 23, 2018 granting approval for NT Power to purchase and amalgamate with Midland Power Utility Corporation. The transaction closed on September 7, 2018. The amended Licence ED-2007-0624 and notification from the Board that the MPUC Licence (ED-2002-0541) was cancelled was received on September 17, 2018.

## 7. Publication Notice

The persons affected by this Application are the customers within NT Power's NTRZ service area. NT Power proposes a copy of the notices related to the application be available on our website [www.nmhydro.on.ca](http://www.nmhydro.on.ca).

NT Power also proposes the notices related to the application be posted at the office locations:

- 590 Steven Court, Newmarket, Ontario, L3Y 6Z2
- 16984 Highway 12, Midland, Ontario, L4R 4P4

and to serve a copy of the application on the interveners in it's last Cost of Service application (EB-2009-0269).

## 8. Accuracy of Billing Determinants

*Statement:* NT Power has filed the 2022 Incentive Rate-Setting Application for the NTRZ consistent with *Chapter 3 Incentive Rate- Setting Applications* (“Chapter 3”), revised June 24, 2021.

NT Power confirms the accuracy of the 2021 Board Approved Tariff of Rates and Charges, and the accuracy of the billing determinants prepopulated in sheet ‘2. Current Tariff Schedule’ and, respectively, in sheet ‘4. Billing Det. For Def-Var’ of the 2022 IRM Rate Generator model.

NT Power confirms that it has not diverged from the Board’s IRM rate generator model concept.

DATED at Newmarket, Ontario this 25th day of October, 2021.

All of which is respectfully submitted,

  
\_\_\_\_\_  
**Ysni Semsedini, President/ CEO**  
**Newmarket – Tay Power Distribution Ltd.**

## 9. Text Searchable Adobe PDF

NT Power confirms all documents are in Adobe PDF text-searchable format.

## 10. The 2021 IRM Checklist

NT Power has completed all items of the 2022 IRM Checklist.

### 3.1.3 Applications and Electronic Models

NT Power has populated the 2022 Rate Generator Model and supplementary workforms as per section 3 of the Managers Summary.

NT Power has provided the following models to support the additional requests within this application as required:

- A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) workform.

#### Certification of Evidence

As President and CEO of Newmarket-Tay Power Distribution Ltd. and in my capacity as an officer of that corporation and without personal liability, I hereby certify to the best of my knowledge and as at the date of this certification that the evidence in the Application is accurate, consistent and complete. The filing is consistent with the requirements from Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* for Incentive Rate-Setting Applications revised on June 24, 2021.



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**Ysni Semsedini, President/ CEO**  
**Newmarket – Tay Power Distribution Ltd.**

## 3.2 Elements of the Annual IR Index Plan

### 3.2.1 Annual Adjustment Mechanism

In accordance with Chapter 3, NT Power is an Annual IR Index applicant for the NTRZ resulting in the assignment of a 0.6% stretch factor. NT Power - NTRZ has chosen the Board's Annual IR Index established by the Board in its *October 18, 2012 Renewed Regulatory Framework for Electricity Report*.

The 2022 Rate Generator Model for the NTRZ was adjusted from the prepopulated group two stretch factors to group five.

NT Power's rate-setting parameters for the NTRZ are:

Annual price escalator: 2.2%

Stretch factor: 0.6%

Total price index: 1.6%.

NT Power has elected for the OEB inflation factor for electricity distributors of 2.2% for both rate zones in 2022 established by the OEB Registrar letter *2021 Inflation Parameters* on November 9, 2020.

NT Power requests the OEB to update NT Power's 2022 Rate Generator Model on Sheet '16. Rev2Cost\_GDPIPI' with the updated price escalator once the rate has been published by the OEB.

#### 3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes.

The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges

- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Smart Metering Entity Charge
- Transformation and Primary Metering Allowances

### 3.2.2 Revenue-to-Cost Ratio Adjustments

NT Power filed updated cost allocation models with the Board on September 12, 2019 (EB-2019-0055). The cost allocation update approved by the OEB was as follows:

“The OEB accepts the partial settlement proposal.

The parties concluded that Newmarket-Tay Power’s updated cost allocation methodology in this proceeding is unique. The OEB agrees. Given the 10-year deferred rebasing period following an amalgamation, the next rebasing application for Newmarket-Tay is not expected until the setting of 2028 rates. The OEB ordered Newmarket-Tay Power to update the cost allocation models and have them filed no later than 12 months following the acquisition of all Midland Power shares. The filing of the cost allocation study in this application is responsive to that order.

Given this unique circumstance, the OEB agrees that it is appropriate to use 2018 actual volumes and connections for the purposes of the cost allocation study. The parties also agreed to a number of corrections and adjustments to the cost allocation model, which the OEB finds appropriate. The resulting revenue-to-cost ratios all fall within the ranges established by the OEB for each customer class” (EB-2019-0055, page 17-18).

### 3.2.3 Rate Design for Residential Electricity Customers

On April 2, 2015, the Board released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, which stated that electricity distributors will transition to a fully-fixed monthly distribution service charge for residential customers. NT Power has transitioned to a fully-fixed monthly service charge for the residential class in the NTRZ.

#### *Residential Rate Design – Exceptions and Mitigation*

NT Power is not requesting rate mitigation as no bill increased for any customer class exceed 10% for NTRZ.

### 3.2.4 Electricity Distribution Retail Transmission Service Rates

NT Power seeks changes to its Retail Transmission Service Rates for the NTRZ as detailed in 2022 IRM Rate Generator Model (sheets 10. to 15.).

Electricity distributors are charged for transmission costs at the wholesale level and then pass these charges to their distribution customers through the Retail Transmission Service Rates (“RTSR”). Variance accounts are used to capture differences in the rate a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (variance Account 1584 and Account 1586).

NT Power acknowledges that the RTSR’s may be adjusted by the Board. NT Power proposes the RTSR rates below for the NTRZ based on the 2022 IRM Rate Generator Model:

**Table 2: Proposed RTSR**

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential Service Classification	\$/kWh	\$ 0.0089	\$ 0.0099	\$ 0.0070	\$ 0.0077
General Service Less Than 50 kW Service Classification	\$/kWh	\$ 0.0081	\$ 0.0090	\$ 0.0063	\$ 0.0069
General Service 50 To 4,999 kW Service Classification	\$/kW	\$ 3.2633	\$ 3.6459	\$ 2.4504	\$ 2.6797
Unmetered Scattered Load Service Classification	\$/kWh	\$ 0.0080	\$ 0.0089	\$ 0.0063	\$ 0.0069
Sentinel Lighting	\$/kW	\$ 2.4620	\$ 2.7506	\$ 1.9333	\$ 2.1142
Street Lighting Service Classification	\$/kW	\$ 2.4848	\$ 2.7761	\$ 1.8922	\$ 2.0693

In the Board’s most recent Decision and Rate Order (EB-2019-0296), new Uniform Transmission Rates were effective and are as follows:

**Table 3: Uniform Transmission Rates**

Uniform Transmission Rates	
Network Service Rate	\$4.90 kW
Line Connection Rate	\$0.81 kW
Transformation Connection Service Rate	\$2.65 kW

The Hydro One Network Inc. tariff of rates and charges effective January 1, 2020 (EB-2020-0194) are as follows:

**Table 4: Hydro One Sub-Transmission Rates**

Hydro One Sub-Transmission Rates	
Network Service Rate	\$3.4778 kW
Line Connection Rate	\$0.8128 kW
Transformation Connection Service Rate	\$2.0458 kW
Both Line and Transformation Connection Service Rate	\$2.8586 kW

### Other Rates and Charges

NT Power seeks continuation of the other rates and charges approved in EB-2009-0269 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors for the NTRZ.

### 3.2.5 Review and Disposition of Group 1 Deferral and Variance Account

#### Balances

*Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review* provide that the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold. Distributors must file in their application Group 1 balances as of December 31, 2020 to determine if the threshold has been exceeded.

NT Power elects to dispose of the Group 1 account balances that are below the threshold because the balances are practical to dispose of by rate classes. NT Power - NTRZ has completed the Board Staff's 2022 IRM Rate Generator model 'sheet '3. Continuity Schedule' and has projected interest to April 30, 2022 on the December 31, 2020 balances. Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period is based on the Q2's, 2022 Board's prescribed rate of 0.57%. NT Power elects to dispose of the Group 1 account balances over a one year period.

Statement: NT Power confirms the accuracy of the billing determinants for the NTRZ used in sheet '4. Billing Det. For Def-Var' of the 2022 IRM Rate Generator model.

Statement: NT Power confirms no adjustment have been made to balances previously approved by the OEB on a final basis.

#### Explanation of RRR Variances

NT Power has identified a variance from the RRR filing for Account 1580 – WMS – Sub-account CBR Class A in the amount of (\$10,002). An adjustment is provided in the continuity schedule in 2020 to reallocate \$10,002 from the WMS – Sub-account CBR Class A to WMS – Sub-account CBR Class B due to an incorrect allocation.

The Rate Generator Model Sheet "3. Continuity Schedule" contains a variance in Account 1568 – LRAM Variance Account. The RRR filing for this account was \$1,072,199.42 and was broken down between the two rate zones as follows:

Description	Account Number	NTRZ	MRZ	Total
LRAM Variance Account	1568	\$ 959,526	\$ 112,673	\$ 1,072,199

The RRR Filing data in cell BV46 has not been populated in Sheet “3. Continuity Schedule” therefore creating the variance.

### Proposed Rate Riders

The following table provides the RSVA Group 1 account balances and their proposed rate riders, as calculated by the Rate Generator Model.

**Table 5: Group 1 Account Balances**

Description	Account	Principal	Interest	Total
LV Variance Account	1550	\$ 154,097	\$ 3,794	\$ 157,891
Smart Metering Entity Charge Variance Account	1551	\$ 45,534	\$ 119	\$ 45,652
RSVA - Wholesale Market Service Charge	1580	\$ (251,325)	\$ (4,933)	\$ (256,257)
Variance WMS – Sub-account CBR Class B	1580	\$ (47,040)	\$ (358)	\$ (47,398)
RSVA - Retail Transmission Network Charge	1584	\$ (97,904)	\$ (2,785)	\$ (100,689)
RSVA - Retail Transmission Connection Charge	1586	\$ (151,225)	\$ (754)	\$ (151,979)
RSVA - Power	1588	\$ (322,473)	\$ (26,666)	\$ (349,139)
RSVA - Global Adjustment	1589	\$ 383,420	\$ 43,043	\$ 426,463
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	\$ 1,057	\$ 385	\$ 1,442

**Table 6: Group 1 Variance Account Rate Riders (Excluding Global Adjustment)**

Rate Class	Unit	Deferral/Variance Account Rate Rider (Exc. Global Adjustment)	Deferral/Variance Account Rate Rider for Non-WMP	Rate Rider for Disposition of Capacity Based Recovery Account for Class B Customers
Residential	kWh	(\$0.0010)	\$0.0000	(\$0.0001)
GS>50 kW	kWh	(\$0.0010)	\$0.0000	(\$0.0001)
GS<50 kW	kW	(\$0.0591)	(\$0.4038)	(\$0.0459)
Unmetered Scattered Load	kWh	(\$0.0011)	\$0.0000	(\$0.0001)
Sentinel Lighting	kW	(\$0.3812)	\$0.0000	(\$0.0330)
Street Lighting	kW	(\$0.3952)	\$0.0000	(\$0.0308)

### 3.2.5.1 Wholesale Market Participants

#### Deferral/Variance Accounts

In accordance with the Chapter 3, a wholesale market participant (“WMP”) refers to any entity that participates directly in any of the Independent Electricity System Operator (“IESO”) administered markets. These participants settle commodity and market-related charges with the IESO, including when they are embedded in a distributor’s distribution system. Consequently, NT Power has not allocated any account balances in Account 1588 RSVA - Power, Account 1580 RSVA - Wholesale Market Services Charge and Account 1589 RSVA - Global Adjustment to it’s WMP customer in the NTRZ.

NT Power had two WMP customers in 2020 in the NTRZ General Service greater than 50 kW class.

NT Power ensured that the rate rider is appropriately calculated for the following remaining charges: Account 1584 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Balances.

### 3.2.5.2 Global Adjustment

#### Class B and A Customers

NT Power had nine active class A customers for the period of July 1, 2019 to July 1, 2020 and eleven active class A customers for the period of July 1, 2020 to July 1, 2021 in the NTRZ.

Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor and as such the balance of Account #1589 RSVA – Global Adjustment for Class A customers is zero.

Class B customers are billed using the IESO’s Global Adjustment First Estimate. The billed amounts are tracked in Account 4006-4055 depending on the customer class. The actual Global Adjustment billed the NT Power by the IESO relating to non-RPP Class B customers is tracked in Account #4707 Charges – Global Adjustment.

### Proposed Rate Riders – Global Adjustment

The following table provides the proposed Global Adjustment rate riders, as calculated by the Rate Generator Model.

**Table 7: Global Adjustment Rate Riders for Non-RPP Customers**

Rate Class	Unit	Global Adjustment Rate Rider for Non-RPP Customers
Residential	kWh	\$0.0024
GS>50 kW	kWh	\$0.0024
GS<50 kW	kW	\$0.0024
Unmetered Scattered Load	kWh	\$0.0000
Sentinel Lighting	kW	\$0.0000
Street Lighting	kW	\$0.0024

### Global Adjustment Workform

NT Power has completed the Global Adjustment Analysis Workform (“GA Workform”) for the year 2020. The live excel version of the workform is also being filed in support of this Application.

**Table 8: GA Analysis Summary by Year**

Year	Unresolve Difference	Unresolved Difference as a % of Expected GA Payments to the IESO	Account 1588 as a % of Account 4705
2020	\$(201,084)	-0.9%	-0.9%

OEB Staff provided *Instructions for Completing GA Analysis Workform* dated June 24, 2021 that states if a distributor has yet to fully implement the OEB’s February 21, 2019 accounting guidance effective from January 1, 2019, the distributor must complete and submit this Appendix A along with the GA Analysis Workform.

According to the Accounting Procedures Handbook, amounts are not booked directly to accounts 1588 and 1589, instead they are booked to the cost of power Account 4705 - Power Purchased, and Account 4707 Charges – Global Adjustment, respectively. However, accounts 1588 and 1589 are impacted the same way as account 4705 and 4707 are for cost of power transactions. Therefore, the questions in this appendix refer to amounts being booked into accounts 1588 and 1589 for simplicity's sake.

NT Power is following the OEB's Accounting Guidance regarding the commodity pass through accounts for Accounts 1588 RSVA – Power and 1589 RSVA – Global Adjustment.

### 3.2.5.3 Commodity Accounts 1588 and 1589

In accordance with OEB issued letter dated February 21, 2019 NT Power has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

NT Power confirms the 2019 account balances in Account 1588 and 1589 were last approved for disposition on a final basis in EB-2020-0041.

### Certification of Evidence

As President and CEO of Newmarket-Tay Power Distribution Ltd. and in my capacity as an officer of that corporation and without personal liability, I hereby certify to the best of my knowledge and as at the date of this certification that NT Power has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed. The filing is consistent with the requirements from Chapter 1 of the *Filing Requirements*.



Ysni Semsedini, President/ CEO

Newmarket – Tay Power Distribution Ltd.

### 3.2.5.4 Capacity Based Recovery (CBR)

NT Power applied the Board’s *Accounting Guidance on CBR*, issued July 25, 2016. WMS are billed by the IESO for CBR.

In 2019 - 2020, NT Power had eleven Class A customers in the NTRZ for the duration of the year. In July, 2020 two additional customers transitioned from the Class B to Class A classification. Sheet ‘6.2 CBR B’ of the Rate Gen Model has a total CBR Class B allocated to current Class B customers of (\$47,308). The allocation of CBR Class B balances and the resulting rate riders are noted in the table below.

**Table 9: CBR Class B Rate Rider**

Rate Class	Unit	CBR Class B \$ Allocated to Current Class B Customers	CBR Class B Rate Rider
Residential	kWh	(\$24,859)	(\$0.0001)
GS>50 kW	kWh	(\$6,843)	(\$0.0001)
GS<50 kW	kW	(\$15,370)	(\$0.0459)
Unmetered Scattered Load	kWh	(\$47)	(\$0.0001)
Sentinel Lighting	kW	(\$6)	(\$0.0330)
Street Lighting	kW	(\$207)	(\$0.0308)

### 3.2.5.5 Disposition of Account 1595

NT Power submits the Account 1595 Analysis Workforms for the vintage year that met the eligibility requirements for disposition of residual balances of Account 1595 Sub accounts in live excel format.

NT Power is eligible to seek disposition of residual balances in Account 1595 sub-accounts for each vintage year on a final basis with a residual balance two years after the expiry of the rate rider.

NT Power has a May 1<sup>st</sup> rate year resulting in the 2017 rate riders ending April 30, 2018. The balance of sub-account 1595 (2017) is eligible to be disposed of as the December 31, 2020 account balance has been audited. NT Power is seeking disposition of Account 1595 for 2017. NT Power confirms the residual balance in Account 1595 (2017) has only been disposed once.

### 1595 Analysis Workform

NT Power submits the Account 1595 Analysis Workform's for the 2017 vintage year which met the eligibility requirements for disposition of residual balances of Account 1595 Sub accounts in live excel format. No unresolved differences over the +/- 10% threshold was identified in the 2017 balance for Account 1595.

### 3.2.6 LRAM Variance Account (LRAMVA)

For CDM programs delivered within the 2011 to 2014 term and going forward within the 2015 to 2021 term, the Board established Account 1568 - LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Account 1568 - LRAMVA variance captures the difference between:

- a) The results of actual, verified impacts of authorized CDM activities undertaken by NT Power in the NTRZ; and
- b) The Board-approved LRAMVA threshold, not applicable for NTRZ.

In accordance with the Board's *Guidelines for Electricity Distributor CDM*, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA in IRM applications, if the balance is deemed significant by the applicant. Disposition requests for LRAMVA must be made together with carrying charges.

#### 3.2.6.1 Disposition of LRAMVA

##### *Statement Identifying Years of Lost Revenues and Prior Years Savings*

NT Power deems the balance of the NTRZ LRAMVA account significant and seeking disposition for the 2020 LRAMVA balance and prior year savings persistence from 2011 to 2019 programs in the amount of \$389,338 (\$386,578 principal and \$2,760 interest) over the period of one year as it exceeds the threshold.

*Statement Confirming LRAMVA was based on savings from the Participation and Cost reports and detailed project level savings files*

The LRAMVA historically has been based on the Final Verified Annual Results published by the IESO. Following the Ministry of Energy, Northern Development and Mines' decision on March 20, 2019 to conclude the Conservation First Framework (CFF) led to the IESO not issuing the annual verified report format that was used historically. Results from the IESO's 2017 program evaluation have been applied to April 15, 2019 gross unverified savings values based on the Participation and Cost Report, including net-to-gross factors and gross realization rates.

NT Power used the Detailed Project Level Savings file as provided by the IESO for the Net Demand Savings by program applying the outlined IESO saving calculation methodology and applicable reference table metrics.

NT Power has submitted the 2021 Generic LRAMVA Workform supporting the LRAMVA claim:

- IESO 2014 Persistence report covering the years 2011-2014
- IESO 2017 Final Verified Annual LDC CDM Program Results Report covering the years 2015-2017
- IESO 2011-2014 Final Results Report covering the years 2011-2014
- CDM IS Report for 2018, 2019 & 2020
- Participation and Cost Report for NT Power's NTRZ of April, 2019

*Statement Confirming Distributor has met the OEB's requirements related to Personal and Commercially Sensitive Information*

NT Power confirms the documents filed in support of the LRAMVA submission do not include any personal information, as that phrase is defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the Ontario Energy Board's Rules of Practice and Procedure 2017 program evaluation.

*Statement Confirming Distributor has relied on most recent Input Assumptions*

NT Power used the most recent input assumptions available at the time of the program evaluation when calculating the lost revenue. NT Power has not deviated from the Board's

LRAMVA model concept and provided any adjustments to the model made in the ‘1-a. Summary of Changes’ tab.

*Summary of LRAMVA balance requested for disposition*

The following table presents the NTRZ LRAMVA balances identified for disposition:

**Table 10: LRAMVA Claim**

Customer Class	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	\$0	\$0	\$0
GS<50 kW	\$155,835	\$1,113	\$156,947
GS>50 kW	\$230,744	\$1,647	\$232,391
<b>Total</b>	<b>\$386,578</b>	<b>\$2,760</b>	<b>\$389,338</b>

Statement: NT Power requests a period of one year for LRAMVA recovery.

*Details for the forecast CDM savings included LRAMVA calculation*

NT Power has followed 2022 Generic LRAMVA Workform and the Board Report, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs* (EB-2016-0182).

In accordance with the *Guidelines for Electricity Distributors* (CDM – EE-20120003), NT Power has used the Board’s approved volumetric rates for the NTRZ. Carrying charges were applied on a monthly basis and are being requested to be recovered from the NTRZ customers. NT Power’s LRAMVA threshold is zero for the NTRZ as demonstrated by the LRAMVA model. There was no LRAMVA threshold established in NT Power - NTRZ’s last Cost of Service application (EB-2009-0269). The recovery of the LRAMVA principal amount of one year is to reduce the impact on customers bills in future years.

With respect to the entries in the LRAMVA, the CDM Guidelines specify that distributors must calculate the full year impact of CDM programs and compare that to the LRAMVA threshold amounts by rate class. The difference is multiplied by the distributor’s Board approved variable distribution charge and customer rate class with which the volumetric variance occurred.

Statement: NT Power is requesting a LRMAVA claim of \$389,338 for the NTRZ that includes the verified actual CDM savings and carrying charges.

*Rationale confirming how the rate class allocations for actual CDM savings were determined*

For CDM programs that are designed and designated for specific customer segments or rate classes, LRAMVA allocations for CDM savings are allocated directly to those specific rate classes. For example, the saveONenergy 'Coupon' and 'Heating and Cooling' Programs are designated as residential programs, while the saveONenergy 'Small Business Lighting' program limits eligibility to those customers with a demand of less than 100 kW.

CDM 'Coupon' and 'Heating and Cooling' program savings will be allocated 100% to the residential rate class. For programs with more limited customer participation, such as the Process & Systems Upgrades Program, the CDM savings for LRAMVA allocations are directly to the specific rate classes, in this case GS>50. For other programs, such as Retrofit that could have participants from multiple rate classes, NT Power analyzed the actual customer participation to calculate percent allocations. The 'Retrofit' program savings were allocated to the general service less than 50 kW (GS<50kW) and the general service greater than 50 kW – demand meter and interval meter (GS>50kW) rate classes, based on the prior year's customer participant mix for the year in question.

A summary of the annual rate class allocations is within sheet '3-a.' of the LRAMVA work form for the NTRZ. NT Power populated the sheet '5. 2015-2021' with persistence and 2019 current net energy savings. The relevant Board approved distribution rates were compiled within sheet '3. Distribution Rates' and used within the model calculations.

*Participation and Cost Reports and Detailed Project Level savings files*

The Participation and Cost Report for the period of April, 2019 has been submitted. NT Power utilized the final Participation & Cost Report from the IESO for the period ending April 15, 2019 year to date kWh value then divided this by four and multiplied by twelve to get the approximate total year savings.

## CDM Savings

The CDM savings are presented in the following table:

**Table 11: Final Verified CDM Savings**

Description	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter
2020 Actuals	\$155,835	\$208,023	\$22,720
<i>Carrying Charges</i>	\$1,113	\$1,485	\$162
<b>Total LRAMVA Balance</b>	<b>\$156,947</b>	<b>\$209,508</b>	<b>\$22,883</b>

### *Additional Documentation or Data Statement*

Statement: No additional documentation or data was provided in support of projects that was not included in the Participation and Cost Report and the Project listing from the IESO.

### Proposed LRAMVA Rate Riders

The proposed LRAMVA rate rider recovery period is one year. The proposed LRAMVA rate riders are presented below:

**Table 12: Proposed LRAMVA Rate Riders – Recover Period 1 Year**

Rate Class	Unit	LRAMVA Rate Riders
Residential	kWh	\$0.0000
GS>50 kW	kWh	\$0.0019
GS<50 kW	kW	\$0.3551
Unmetered Scattered Load	kWh	\$0.0000
Sentinel Lighting	kW	\$0.0000
Street Lighting	kW	\$0.0000

### 3.2.7 Tax Changes

OEB policy, as described in the OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (the Supplemental Report), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate known at the time of application. These amounts will be refunded to or recovered from customers over a 12-month period.

NT Power - NTRZ has completed the 2022 IRM Rate Generator Model (sheet '8. STS-Tax Change' and sheet "9. Shared Tax-Rate Rider") for the NTRZ to calculate the annual tax changes that are to be allocated to the customer rate classes. The 2022 IRM Rate Generator model generated a rate rider for each rate class for a total allocation of tax savings of (\$42,299).

On June 21, 2019, Bill C-97, the Budget Implementation Act, 2019, No. 1, was given Royal Assent that included various changes to the federal income tax regime. A change included was the Accelerated Investment Incentive program, which provides for a first-year increase in Capital Cost Allowance (CCA) deductions on eligible capital assets acquired after November 20, 2018.

As per the OEB's July 25, 2019 letter, NT Power has recorded the impacts of CCA rule changes in Account 1592 - PILs and Tax Variances – CCA Changes for the period November 21, 2018 until the effective date of the NT Power's next cost-based rate order.

### 3.2.8 Z- Factor Claims

Z factor criteria is defined as an event that occurred outside of what the NT Power's current rates are derived from and outside of management's control. The amounts incurred must be larger than the Board defined materiality threshold and have a significant influence on the operations of the Applicant. NT Power is not seeking any recoveries of expenses under a Z factor.

### 3.2.9 Off-Ramps

NT Power's regulatory return on equity for 2020 was 6.94% which was 0.28% outside of the maximum dead band of +/- 3% range of deemed return on equity of 9.66%. Increased bad debts resulting from the COVID 19 pandemic contributed to the under earnings in 2020.

### 3.3 Elements Specific only to the Price Cap IR Plan

#### 3.3.1 Advanced Capital Module (ACM)

NT Power is not requesting an ACM.

#### 3.3.2 Incremental Capital Module

NT Power is not requesting an ICM

#### 3.3.3 Treatment of Costs for ‘eligible investments’

During a rebasing application a distributor may seek approval for costs incurred to make investments that are eligible for rate protection as per Subsection 79.1 (1) of the Ontario Energy Board Act, 1998 (the Act) and O.Reg. 330/09 (the Regulation) under the Act, which includes facilities forecast to enter service beyond the test year.

### 3.4 Specific Exclusions from Annual IR Index Applications

NT Power is not requesting any adjustments that are inconsistent with OEB policy.

## Appendix 1: NT Power's Current Tariff Sheet

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.16
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$	0.92
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$	(2.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$	(0.05)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued: May 18, 2021

Revised: August 5, 2021

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	31.88
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0209
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kWh	(0.0033)
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued: May 18, 2021

Revised: August 5, 2021

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Issued: May 18, 2021

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# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

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EB-2020-0041

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.55
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.9868
Distribution Volumetric Rate - Interval Meter	\$/kW	5.1265
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.3295
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.4680
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0023)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0139)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.2534)
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Retail Transmission Rate - Network Service Rate	\$/kW	3.2633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4504

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued: May 18, 2021

Revised: August 5, 2021

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.19
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kWh	(0.0033)
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued: May 18, 2021

Revised: August 5, 2021

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.40
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	12.9914
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3922)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0823)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.1407)
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Retail Transmission Rate - Network Service Rate	\$/kW	2.4620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9333

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued: May 18, 2021

Revised: August 5, 2021

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.32
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.5536
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(1.4787)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.1845)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.1843)
Rate Rider for Recovery of Incremental Capital		
- effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Retail Transmission Rate - Network Service Rate	\$/kW	2.4848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8922

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued: May 18, 2021

Revised: August 5, 2021

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

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EB-2020-0041

### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### **Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Issued: May 18, 2021

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# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2021**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2020-0041

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Issued: May 18, 2021

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## Appendix 2: NT Power's Proposed Tariff Sheet

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2021-0044

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.63
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.39
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0212
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.86
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.0666
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4038)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0591)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0459)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.0666
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.0161)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6797

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.35
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0011)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.1993
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3812)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.3615)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7506
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1142

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.34
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.6585
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3952)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0308)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.2008)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7761
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0693

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Newmarket-Tay Power Distribution Ltd.**

## **For Newmarket-Tay Power Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	<b>(0.63)</b>
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## Appendix 3: 2021 IRM Rate Generator

(Presented in PDF and Excel Format)

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Quick Link**  
Ontario Energy Board's 2022 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and  
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.  
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and  
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.  
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Newmarket-Tay Power Distribution Ltd. is:

Within  Distribution System(s)

8. Have you transitioned to fully fixed rates?

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0041

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.16
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$	(2.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$	(0.05)
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.88
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0209
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kWh	(0.0033)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 500 kW non-interval metered
- General Service 50 to 500 kW interval metered
- General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		\$	144.55
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order		\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	2. Current Tariff Schedule	\$/kW	4.9868
Distribution Volumetric Rate - Interval Meter		\$/kW	5.1265

Issued Month Day Year  
4 9868  
5.1265



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.3295
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4680
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.0023)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0139)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.2534)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.1571
Retail Transmission Rate - Network Service Rate	\$/kW	3.2633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4504
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.19
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kWh	(0.0033)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.40
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	12.9914
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3922)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.0823)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.1407)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Retail Transmission Rate - Network Service Rate	\$/kW	2.4620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9333

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.32
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.5536
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(1.4787)
Rate Rider for Application of Tax Change (2021) - effective until April 30, 2022	\$/kW	(0.1845)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2022	\$/kW	(1.1843)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Retail Transmission Rate - Network Service Rate	\$/kW	2.4848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8922

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



# Incentive Rate-setting Mechanism

## Rate Generator for 2022 Filers

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly Fixed Charge, per retailer	\$	41.70
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2015													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments <sup>2</sup> during 2015	Closing Interest Amounts as of Dec 31, 2015	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016
<b>Group 1 Accounts</b>															
LV Variance Account	1550					0					0				
Smart Metering Entity Charge Variance Account	1551					0					0				
RSVA - Wholesale Market Service Charge <sup>3</sup>	1580					0					0				
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580					0					0				
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580					0					0				
RSVA - Retail Transmission Network Charge	1584					0					0				
RSVA - Retail Transmission Connection Charge	1586					0					0				
RSVA - Power <sup>4</sup>	1588					0					0				
RSVA - Global Adjustment <sup>4</sup>	1589					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>	1595					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>3</sup>	1595					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2017) <sup>3</sup>	1595					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595					0					0				
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595					0					0				
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0					0				
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>RSVA - Global Adjustment</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	\$0	\$1,367			\$1,367					\$0				
<b>Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition</b>		0	1,367	0	0	1,367	0	0	0	0	0	0	0	0	0

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> If the LDC's rate year begins on January 1, 2022, the projected interest is recorded from January 1, 2021 to December 31, 2021 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision. 2) If the LDC's rate year begins on May 1, 2022, the projected interest is recorded from January 1, 2021 to April 30, 2022 on the December 31, 2020 balances adjusted to remove balances approved for disposition in the 2021 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB-Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2019), (2020) and (2021) will not be eligible for disposition in the 2022 rate application.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB-Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



				2019								2020										
Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	
0				0			334,906	334,906	0			9,613	9,613	334,906	154,097			489,003	9,613	5,169		
0				0			(70,795)	(70,795)	0			(2,762)	(2,762)	(70,795)	45,534			(25,261)	(2,762)	(766)		
0				0			(255,867)	(255,867)	0			(18,919)	(18,919)	(255,867)	(249,941)			(505,808)	(18,919)	(4,957)		
0				0			0	0	0			0	0	0	(10,002)		10,002	0	0	0		
0				0			0	0	0			0	0	0	(37,038)		(10,002)	(47,040)	0	0		
0				0			(263,126)	(263,126)	0			8,654	8,654	(263,126)	(97,904)			(361,029)	8,654	(4,040)		
0				0			157,723	157,723	0			7,331	7,331	157,723	(151,225)			6,498	7,331	1,594		
0				0			1,085,588	1,085,588	0			119,058	119,058	1,085,588	(500,963)			584,625	119,058	(22,822)		
0				0			(1,082,946)	(1,082,946)	0			8,469	8,469	(1,082,946)	532,972			(549,975)	8,469	37,885		
0				0			36,101	36,101	0			1,766	1,766	36,101	0			36,101	1,766	496		
0				0			0	0	0			0	0	0	0			0	0	0		
0				0			1,057	1,057	0			363	363	1,057	0			1,057	363	15		
0				0			(56,955)	(56,955)	0			21,716	21,716	(56,955)	(348,940)			(56,955)	21,716	(783)		
0				0			257,412	257,412	0			102,867	102,867	257,412	(239,737)		(393,177)	(91,528)	102,867	(436)		
0				0			0	0	0			0	0	0	0			153,440	0	2,230	(13,740)	
0				0			0	0	0			0	0	0	0			0	0	0		
0				0			(1,082,946)	(1,082,946)	0			8,469	8,469	(1,082,946)	532,972		0	(549,975)	8,469	37,885	0	
0				0			776,854	776,854	0			(121,254)	(121,254)	776,854	(837,440)		0	(70,587)	(121,254)	(28,730)	0	
0				0			(306,092)	(306,092)	0			(112,785)	(112,785)	(306,092)	(304,468)		0	(10,002)	(112,785)	9,155	0	
0				0			(1,082,946)	(1,082,946)	0			8,469	8,469	(1,082,946)	532,972		0	(549,975)	8,469	37,885	0	
0				0			1,013,412	1,013,412	0			5,095	5,095	1,013,412	(1,436,119)		(393,177)	(29,530)	5,095	(27,222)	(13,740)	
0				0			(69,535)	(69,535)	0			13,564	13,564	(69,535)	(903,147)		(393,177)	(579,505)	13,564	10,663	(13,740)	
0				0			1,001,298	1,001,298	0			17,766	17,766	1,001,298	365,834		424,272	942,860	17,766	12,640	13,740	
0				0			695,206	695,206	0			(95,019)	(95,019)	695,206	61,366		424,272	(10,002)	322,298	(95,019)	21,795	13,740

		2021				Projected Interest on Dec-31-2020 Balances						2.1.7 RRR <sup>5</sup>	
Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>1</sup>	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)	
	14,781	334,906	12,158	154,097	2,623	878	293	3,794	157,891		503,784	(0)	
	(3,528)	(70,795)	(3,300)	45,534	(228)	260	87	119	45,652		(28,789)	(0)	
	(23,876)	(254,483)	(20,853)	(251,325)	(3,023)	(1,433)	(478)	(4,933)	(256,257)		(576,724)	(47,041)	
	0			0	0	0	0	0	0		(10,002)	(10,002)	
	0			(47,040)	0	(268)	(89)	(358)	(47,398)		(37,038)	10,002	
	4,613	(263,125)	6,654	(97,904)	(2,041)	(558)	(186)	(2,785)	(100,699)		(356,416)	(0)	
	8,925	157,723	8,530	(151,225)	395	(862)	(287)	(754)	(151,979)		15,423	(0)	
	96,236	907,096	120,451	(322,473)	(24,215)	(1,839)	(613)	(26,666)	(349,139)		680,861	0	
	46,354	(933,395)	6,225	383,420	40,129	2,185	728	43,043	426,463		(503,621)	(0)	
	2,262	36,101	2,262	(0)	(0)	(0)	(0)	(0)	0	No	38,362	(0)	
	0			0	0	0	0	0	0	No	0	0	
	377			1,057	377	6	2	385	1,442	Yes	1,434	0	
	20,934			(56,955)	20,934	(325)	(108)	20,501	0	No	(36,022)	(0)	
	102,431			(91,528)	102,431	(522)	(174)	101,735	0	No	10,903	0	
	15,970			153,440	15,970	875	292	17,136	0	No	169,410	0	
	0			0	0	0	0	0	0	No	0	0	
	0	46,354	(933,395)	6,225	383,420	40,129	2,185	43,043	426,463		(503,621)	(0)	
	1,710	(148,274)	598,691	(120,952)	(669,278)	(27,322)	(3,815)	(32,409)	(700,476)		422,226	641,088	
	1,710	(101,920)	(334,704)	(114,727)	(285,858)	12,807	(1,629)	(543)	10,634		(81,395)	641,087	
	0	46,354	(933,395)	6,225	383,420	40,129	2,185	43,043	426,463		(503,621)	(0)	
	1,710	(6,676)	634,792	(118,690)	(664,322)	112,012	(3,787)	(1,262)	106,963		(81,395)	(959,526)	
	1,710	39,676	(298,603)	(112,465)	(280,902)	152,141	(1,601)	(534)	150,006		(81,395)	(959,526)	
	16,666	400,550		542,310	16,666			16,666	558,976		(81,395)	(959,526)	
	1,710	(85,254)	65,846	(114,727)	256,452	29,473	(1,629)	(543)	27,300		(81,395)	(318,439)	

The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

Please provide an explanation of the variance in the Manager's Summary

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,133,060	0	5,453,122	0	0	0	294,133,060	0	55%	0	33,107
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	80,968,928	0	13,016,835	0	0	0	80,968,928	0	17%	156,947	3,241
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	265,233,723	654,516	230,286,159	550,206	8,886,232	48,809	256,347,491	605,707	25%	232,391	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037	0	0	0	0	0	552,037	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	65,605	182	0	0	0	0	65,605	182	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,449,829	6,711	2,425,844	0	0	0	2,449,829	6,711	3%		
<b>Total</b>		643,403,182	661,409	251,181,960	550,206	8,886,232	48,809	634,516,950	612,600	100%	389,338	36,348

**Threshold Test**

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

(\$274,013)

(\$0.0004) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.7%	91.1%	46.4%	72,180	41,582	(118,789)	(46,030)	(69,478)	(161,845)	789	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.6%	8.9%	12.8%	19,870	4,071	(32,700)	(12,671)	(19,126)	(44,553)	242	156,947
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	41.2%	0.0%	40.4%	65,088	0	(103,529)	(41,508)	(62,651)	(141,054)	359	232,391
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	135	0	(223)	(86)	(130)	(304)	3	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	16	0	(26)	(10)	(15)	(36)	3	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	601	0	(989)	(383)	(579)	(1,348)	46	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>157,891</b>	<b>45,652</b>	<b>(256,257)</b>	<b>(100,689)</b>	<b>(151,979)</b>	<b>(349,139)</b>	<b>1,442</b>	<b>389,338</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2020	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,463,983	1,400,482
		kW	3,077	2,979
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,362,886	1,178,374
		kW	3,511	3,162
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2020	
			kWh	kW
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,085,049	
		kW		257,843



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2019

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020
Non-RPP Consumption Less WMP Consumption	A	251,181,960	251,181,960
Less Class A Consumption for Partial Year Class A Customers	B	2,826,869	2,826,869
Less Consumption for Full Year Class A Customers	C	69,085,049	69,085,049
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>179,270,042</b>	<b>179,270,042</b>
All Class B Consumption for Transition Customers	E	2,578,856	2,578,856
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.44%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	\$ 426,463
Transition Customers Portion of GA Balance	H=F*G	\$ 6,135
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 420,328

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	1,400,482	1,400,482	54.31%	\$ 3,332	\$ 278	
Customer 2	1,178,374	1,178,374	45.69%	\$ 2,803	\$ 234	
Total	2,578,856	2,578,856	100.00%	\$ 6,135		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Total Metered 2020 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,453,122	0	0	5,453,122	3.1%	\$12,972	\$0.0024	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,016,835	0	0	13,016,835	7.4%	\$30,966	\$0.0024	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	230,286,159	69,085,049	5,405,724	155,795,386	88.2%	\$370,620	\$0.0024	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,425,844	0	0	2,425,844	1.4%	\$5,771	\$0.0024	kWh
<b>Total</b>		251,181,960	69,085,049	5,405,724	176,691,187	100.0%	\$420,329		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

This tab allocates the CBR Class B balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2019

**Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers**

		Total	2020	2019	2018	2017	2016
Total Consumption Less WMP Consumption	A	1,925,589,180	634,516,950	635,165,905	655,906,325	-	-
Less Class A Consumption for Partial Year Class A Customers	B	2,826,869	2,826,869	-	-	-	-
Less Consumption for Full Year Class A Customers	C	69,085,049	69,085,049	-	-	-	-
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>1,853,677,262</b>	<b>562,605,032</b>	<b>635,165,905</b>	<b>655,906,325</b>	<b>-</b>	<b>-</b>
All Class B Consumption for Transition Customers	E	2,578,857	2,578,856	-	-	-	1
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.14%</b>					

**Allocation of Total CBR Class B Balance \$**

Total CBR Class B Balance	G	-\$	47,398
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	66
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	47,332

**Allocation of CBR Class B Balances to Transition Customers**

Customer	# of Class A/B Transition Customers	2						% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2017	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2016			
Customer 1		1,400,482	1,400,482	-	-	-	54.31%	-\$ 36	-\$ 3	
Customer 2		1,178,374	1,178,374	-	-	-	45.69%	-\$ 30	-\$ 3	
<b>Total</b>		<b>2,578,856</b>	<b>2,578,856</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>100.00%</b>	<b>-\$ 66</b>	<b>-\$ 5</b>	

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2019

		Total Metered 2020 Consumption Minus WMP		Total Metered 2020 Consumption for Full Year Class A Customers		Total Metered 2020 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,133,060	0	0	0	0	0	294,133,060	0	52.5%	(\$24,859)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	80,968,928	0	0	0	0	0	80,968,928	0	14.5%	(\$6,843)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	256,347,491	605,707	69,085,049	257,843	5,405,724	12,728	181,856,718	335,136	32.5%	(\$15,370)	(\$0.0459)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037	0	0	0	0	0	552,037	0	0.1%	(\$47)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	65,605	182	0	0	0	0	65,605	182	0.0%	(\$6)	(\$0.0330)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,449,829	6,711	0	0	0	0	2,449,829	6,711	0.4%	(\$207)	(\$0.0308)	kW
<b>Total</b>		<b>634,516,950</b>	<b>612,600</b>	<b>69,085,049</b>	<b>257,843</b>	<b>5,405,724</b>	<b>12,728</b>	<b>560,026,177</b>	<b>342,029</b>	<b>100.0%</b>	<b>(\$47,332)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,133,060	0	294,133,060	0	(281,591)		(0.0010)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	80,968,928	0	80,968,928	0	(84,867)		(0.0010)	0.0000	0.0019	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	265,233,723	654,516	256,347,491	605,707	(38,711)	(244,583)	(0.0591)	(0.4038)	0.3551	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037	0	552,037	0	(605)		(0.0011)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	65,605	182	65,605	182	(69)		(0.3812)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,449,829	6,711	2,449,829	6,711	(2,652)		(0.3952)	0.0000	0.0000	(661,697.18)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2010	2022
<b>OEB-Approved Rate Base</b>	\$ 62,007,908	\$ 62,007,908
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 2,476,791	\$ 2,476,791
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 371,519
Provincial Taxes Payable		\$ 284,831
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	28.3%	26.5%
Total Income Taxes Payable	\$ 700,932	\$ 656,350
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 700,932	\$ 656,350
<b>Grossed-up Income Taxes</b>	\$ 977,590	\$ 892,993
<b>Incremental Grossed-up Tax Amount</b>		-\$ 84,597
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 42,299</b>

### Notes

1. Regarding the small business deduction, if applicable,
  - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
  - b. If taxable capital is below \$10 million, the small business rate would be applicable.
  - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

2. The OEB's proxy for taxable capital is rate base.

# for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370	0	14.84	0.0144	0.0000	5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,898	93,701,712	0	29.54	0.0193	0.0000	1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94	0.0000	4.6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072	0	17.05	0.0196	0.0000	23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15	0.0000	12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09	0.0000	15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
<b>Total</b>		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	294,133,060		-23,147	-0.06 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	80,968,928		-7,114	-0.0001 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	265,233,723	654,516	-10,548	-0.0161 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	552,037		-77	-0.0001 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	65,605	182	-66	-0.3615 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,449,829	6,711	-1,347	-0.2008 kW
<b>Total</b>		643,403,182	661,409	(542,299)	



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	294,133,060	0	1.0383	305,398,356
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	294,133,060	0	1.0383	305,398,356
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	80,968,928	0	1.0383	84,070,038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	80,968,928	0	1.0383	84,070,038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2633	265,233,723	654,516		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4504	265,233,723	654,516		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	552,037	0	1.0383	573,180
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	552,037	0	1.0383	573,180
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4620	65,605	182		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9333	65,605	182		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4848	2,449,829	6,711		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8922	2,449,829	6,711		



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
<b>Rate Description</b>		<b>Rate</b>	<b>Rate</b>	<b>Rate</b>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2020	Current 2021	Forecast 2022
	\$			

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,522	\$3.92	\$ 335,246	92,096	\$0.97	\$ 89,333	92,096	\$2.33	\$ 214,584	\$ 303,917
February	82,590	\$3.92	\$ 323,753	86,775	\$0.97	\$ 84,172	86,775	\$2.33	\$ 202,186	\$ 286,358
March	67,963	\$3.92	\$ 266,415	72,405	\$0.97	\$ 70,233	72,405	\$2.33	\$ 168,704	\$ 238,937
April	115,995	\$3.92	\$ 454,700	119,311	\$0.97	\$ 115,732	119,311	\$2.33	\$ 277,995	\$ 393,726
May	112,732	\$3.92	\$ 441,909	123,852	\$0.97	\$ 120,136	123,852	\$2.33	\$ 288,575	\$ 408,712
June	140,934	\$3.92	\$ 552,461	144,152	\$0.97	\$ 139,827	144,152	\$2.33	\$ 335,874	\$ 475,702
July	134,259	\$3.92	\$ 526,295	137,201	\$0.97	\$ 133,085	137,201	\$2.33	\$ 319,678	\$ 452,763
August	104,091	\$3.92	\$ 408,037	111,494	\$0.97	\$ 108,149	111,494	\$2.33	\$ 259,781	\$ 367,930
September	76,735	\$3.92	\$ 300,801	83,849	\$0.97	\$ 81,334	83,849	\$2.33	\$ 195,368	\$ 276,702
October	92,074	\$3.92	\$ 360,930	103,343	\$0.97	\$ 100,243	103,343	\$2.33	\$ 240,789	\$ 341,032
November	88,742	\$3.92	\$ 347,867	95,648	\$0.97	\$ 93,019	95,648	\$2.33	\$ 222,859	\$ 315,878
December	90,620	\$3.92	\$ 355,230	95,956	\$0.97	\$ 93,077	95,956	\$2.33	\$ 223,577	\$ 316,655
<b>Total</b>	<b>1,192,257</b>	<b>\$ 3.92</b>	<b>\$ 4,673,646</b>	<b>1,266,082</b>	<b>\$ 0.97</b>	<b>\$ 1,228,340</b>	<b>1,266,082</b>	<b>\$ 2.33</b>	<b>\$ 2,949,970</b>	<b>\$ 4,178,310</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,555	\$3.3980	\$ 29,068	9,168	\$0.8045	\$ 7,375	9,168	\$2.0194	\$ 18,513	\$ 25,888
February	8,571	\$3.3980	\$ 29,125	8,992	\$0.8045	\$ 7,234	8,992	\$2.0194	\$ 18,158	\$ 25,392
March	7,649	\$3.3980	\$ 25,991	8,065	\$0.8045	\$ 6,488	8,065	\$2.0194	\$ 16,286	\$ 22,774
April	7,632	\$3.3980	\$ 25,935	7,632	\$0.8045	\$ 6,140	7,632	\$2.0194	\$ 15,413	\$ 21,553
May	8,561	\$3.3980	\$ 29,092	8,561	\$0.8045	\$ 6,888	8,561	\$2.0194	\$ 17,289	\$ 24,177
June	9,459	\$3.3980	\$ 32,142	9,480	\$0.8045	\$ 7,627	9,480	\$2.0194	\$ 19,144	\$ 26,770
July	11,033	\$3.3980	\$ 37,489	11,120	\$0.8045	\$ 8,946	11,120	\$2.0194	\$ 22,456	\$ 31,402
August	10,812	\$3.3980	\$ 36,738	11,042	\$0.8045	\$ 8,883	11,042	\$2.0194	\$ 22,298	\$ 31,182
September	7,795	\$3.3980	\$ 26,488	7,795	\$0.8045	\$ 6,271	7,795	\$2.0194	\$ 15,742	\$ 22,013
October	7,310	\$3.3980	\$ 24,840	7,683	\$0.8045	\$ 6,181	7,683	\$2.0194	\$ 15,515	\$ 21,696
November	8,264	\$3.3980	\$ 28,082	8,772	\$0.8045	\$ 7,057	8,772	\$2.0194	\$ 17,714	\$ 24,771
December	9,609	\$3.3980	\$ 32,652	9,609	\$0.8045	\$ 7,731	9,609	\$2.0194	\$ 19,405	\$ 27,136
<b>Total</b>	<b>105,250</b>	<b>\$ 3.3980</b>	<b>\$ 357,641</b>	<b>107,919</b>	<b>\$ 0.8045</b>	<b>\$ 86,821</b>	<b>107,919</b>	<b>\$ 2.0194</b>	<b>\$ 217,932</b>	<b>\$ 304,753</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,077	\$ 3.8725	\$ 364,315	101,264	\$ 0.9550	\$ 96,708	101,264	\$ 2.3019	\$ 233,097	\$ 329,805
February	91,161	\$ 3.8709	\$ 352,877	95,767	\$ 0.9545	\$ 91,406	95,767	\$ 2.3008	\$ 220,344	\$ 311,750
March	75,612	\$ 3.8672	\$ 292,406	80,470	\$ 0.9534	\$ 76,721	80,470	\$ 2.2989	\$ 184,989	\$ 261,710
April	123,627	\$ 3.8878	\$ 480,635	126,943	\$ 0.9600	\$ 121,872	126,943	\$ 2.3113	\$ 293,407	\$ 415,279
May	121,293	\$ 3.8832	\$ 471,001	132,413	\$ 0.9593	\$ 127,024	132,413	\$ 2.3099	\$ 305,864	\$ 432,888
June	150,393	\$ 3.8872	\$ 584,604	153,632	\$ 0.9598	\$ 147,454	153,632	\$ 2.3108	\$ 355,018	\$ 502,472
July	145,292	\$ 3.8804	\$ 563,784	148,321	\$ 0.9576	\$ 142,031	148,321	\$ 2.3067	\$ 342,134	\$ 484,165
August	114,903	\$ 3.8709	\$ 444,774	122,536	\$ 0.9551	\$ 117,033	122,536	\$ 2.3020	\$ 282,079	\$ 399,112
September	84,530	\$ 3.8719	\$ 327,290	91,644	\$ 0.9559	\$ 87,605	91,644	\$ 2.3036	\$ 211,110	\$ 298,715
October	99,384	\$ 3.8816	\$ 385,770	111,026	\$ 0.9585	\$ 106,424	111,026	\$ 2.3085	\$ 256,304	\$ 362,727
November	97,006	\$ 3.8755	\$ 375,949	104,420	\$ 0.9584	\$ 100,076	104,420	\$ 2.3039	\$ 240,572	\$ 340,648
December	100,229	\$ 3.8700	\$ 387,883	105,565	\$ 0.9549	\$ 100,808	105,565	\$ 2.3017	\$ 242,982	\$ 343,790
<b>Total</b>	<b>1,297,507</b>	<b>\$ 3.88</b>	<b>\$ 5,031,287</b>	<b>1,374,001</b>	<b>\$ 0.96</b>	<b>\$ 1,315,161</b>	<b>1,374,001</b>	<b>\$ 2.31</b>	<b>\$ 3,167,901</b>	<b>\$ 4,483,062</b>
										<b>Low Voltage Switchgear Credit (if applicable)</b>
										\$ -
										<b>Total including deduction for Low Voltage Switchgear Credit</b>
										\$ 4,483,062

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,522	\$ 4.6700	\$ 399,388	92,096	\$ 0.7700	\$ 70,914	92,096	\$ 2.5300	\$ 233,003				\$ 303,917
February	82,590	\$ 4.6700	\$ 385,695	86,775	\$ 0.7700	\$ 66,817	86,775	\$ 2.5300	\$ 219,541				\$ 286,358
March	67,963	\$ 4.6700	\$ 317,387	72,405	\$ 0.7700	\$ 55,752	72,405	\$ 2.5300	\$ 183,185				\$ 238,937
April	115,995	\$ 4.6700	\$ 541,697	119,311	\$ 0.7700	\$ 91,869	119,311	\$ 2.5300	\$ 301,857				\$ 393,726
May	112,732	\$ 4.6700	\$ 526,458	123,852	\$ 0.7700	\$ 95,366	123,852	\$ 2.5300	\$ 313,346				\$ 408,712
June	140,934	\$ 4.6700	\$ 658,162	144,152	\$ 0.7700	\$ 110,997	144,152	\$ 2.5300	\$ 364,705				\$ 475,702
July	134,259	\$ 4.9000	\$ 657,869	137,201	\$ 0.8100	\$ 111,133	137,201	\$ 2.6500	\$ 363,583				\$ 474,715
August	104,091	\$ 4.9000	\$ 510,046	111,494	\$ 0.8100	\$ 90,310	111,494	\$ 2.6500	\$ 295,459				\$ 385,769
September	76,735	\$ 4.9000	\$ 376,002	83,849	\$ 0.8100	\$ 67,918	83,849	\$ 2.6500	\$ 222,200				\$ 290,118
October	92,074	\$ 4.9000	\$ 451,163	103,343	\$ 0.8100	\$ 83,708	103,343	\$ 2.6500	\$ 273,859				\$ 357,567
November	88,742	\$ 4.9000	\$ 434,836	95,648	\$ 0.8100	\$ 77,475	95,648	\$ 2.6500	\$ 253,467				\$ 330,942
December	90,620	\$ 4.9000	\$ 444,038	95,956	\$ 0.8100	\$ 77,724	95,956	\$ 2.6500	\$ 254,283				\$ 332,008
<b>Total</b>	<b>1,192,257</b>	<b>\$ 4.78</b>	<b>\$ 5,702,740</b>	<b>1,266,082</b>	<b>\$ 0.79</b>	<b>\$ 999,983</b>	<b>1,266,082</b>	<b>\$ 2.59</b>	<b>\$ 3,278,486</b>				<b>\$ 4,278,469</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,555	\$ 3.4778	\$ 29,751	9,168	\$ 0.8128	\$ 7,451	9,168	\$ 2.0458	\$ 18,755				\$ 26,206
February	8,571	\$ 3.4778	\$ 29,809	8,992	\$ 0.8128	\$ 7,309	8,992	\$ 2.0458	\$ 18,396				\$ 25,704
March	7,649	\$ 3.4778	\$ 26,601	8,065	\$ 0.8128	\$ 6,555	8,065	\$ 2.0458	\$ 16,499				\$ 23,054
April	7,632	\$ 3.4778	\$ 26,544	7,632	\$ 0.8128	\$ 6,204	7,632	\$ 2.0458	\$ 15,614				\$ 21,818
May	8,561	\$ 3.4778	\$ 29,775	8,561	\$ 0.8128	\$ 6,959	8,561	\$ 2.0458	\$ 17,515				\$ 24,474
June	9,459	\$ 3.4778	\$ 32,897	9,480	\$ 0.8128	\$ 7,705	9,480	\$ 2.0458	\$ 19,394				\$ 27,099
July	11,033	\$ 3.4778	\$ 38,369	11,120	\$ 0.8128	\$ 9,038	11,120	\$ 2.0458	\$ 22,749				\$ 31,788
August	10,812	\$ 3.4778	\$ 37,600	11,042	\$ 0.8128	\$ 8,975	11,042	\$ 2.0458	\$ 22,590				\$ 31,565
September	7,795	\$ 3.4778	\$ 27,110	7,795	\$ 0.8128	\$ 6,336	7,795	\$ 2.0458	\$ 15,948				\$ 22,284
October	7,310	\$ 3.4778	\$ 25,423	7,683	\$ 0.8128	\$ 6,245	7,683	\$ 2.0458	\$ 15,718				\$ 21,962
November	8,264	\$ 3.4778	\$ 28,741	8,772	\$ 0.8128	\$ 7,130	8,772	\$ 2.0458	\$ 17,945				\$ 25,075
December	9,609	\$ 3.4778	\$ 33,419	9,609	\$ 0.8128	\$ 7,810	9,609	\$ 2.0458	\$ 19,659				\$ 27,469
<b>Total</b>	<b>105,250</b>	<b>\$ 3.48</b>	<b>\$ 366,040</b>	<b>107,919</b>	<b>\$ 0.81</b>	<b>\$ 87,717</b>	<b>107,919</b>	<b>\$ 2.05</b>	<b>\$ 220,781</b>				<b>\$ 308,497</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,077	\$ 4.5616	\$ 429,139	101,264	\$ 0.7739	\$ 78,365	101,264	\$ 2.4862	\$ 251,758				\$ 330,123

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

February	91,161	\$	4.5579	\$	415,504	95,767	\$	0.7740	\$	74,125	95,767	\$	2.4845	\$	237,936	\$	312,062
March	75,612	\$	4.5494	\$	343,989	80,470	\$	0.7743	\$	62,307	80,470	\$	2.4815	\$	199,683	\$	261,990
April	123,627	\$	4.5964	\$	568,241	126,943	\$	0.7726	\$	98,073	126,943	\$	2.5009	\$	317,471	\$	415,544
May	121,293	\$	4.5858	\$	556,233	132,413	\$	0.7728	\$	102,325	132,413	\$	2.4987	\$	330,861	\$	433,185
June	150,393	\$	4.5950	\$	691,059	153,632	\$	0.7726	\$	118,702	153,632	\$	2.5001	\$	384,099	\$	502,801
July	145,292	\$	4.7920	\$	696,238	148,321	\$	0.8102	\$	120,171	148,321	\$	2.6047	\$	386,332	\$	506,503
August	114,903	\$	4.7662	\$	547,646	122,536	\$	0.8103	\$	99,285	122,536	\$	2.5956	\$	318,049	\$	417,334
September	84,530	\$	4.7688	\$	403,112	91,644	\$	0.8102	\$	74,254	91,644	\$	2.5986	\$	238,147	\$	312,401
October	99,384	\$	4.7954	\$	476,585	111,026	\$	0.8102	\$	89,952	111,026	\$	2.6082	\$	289,576	\$	379,529
November	97,006	\$	4.7788	\$	463,577	104,420	\$	0.8102	\$	84,605	104,420	\$	2.5992	\$	271,413	\$	356,017
December	100,229	\$	4.7636	\$	477,457	105,565	\$	0.8103	\$	85,535	105,565	\$	2.5950	\$	273,942	\$	359,477
<b>Total</b>	<u>1,297,507</u>	<u>\$</u>	<u>4.68</u>	<u>\$</u>	<u>6,068,780</u>	<u>1,374,001</u>	<u>\$</u>	<u>0.79</u>	<u>\$</u>	<u>1,087,699</u>	<u>1,374,001</u>	<u>\$</u>	<u>2.55</u>	<u>\$</u>	<u>3,499,267</u>	<u>\$</u>	<u>4,586,967</u>
																	<b>Low Voltage Switchgear Credit (if applicable)</b>
																	\$ -
																	<b>Total including deduction for Low Voltage Switchgear Credit</b>
																	<u>\$ 4,586,967</u>

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	85,522	\$ 4.9000	\$ 419,058	92,096	\$ 0.8100	\$ 74,598	92,096	\$ 2.6500	\$ 244,054				\$ 318,652
February	82,590	\$ 4.9000	\$ 404,691	86,775	\$ 0.8100	\$ 70,288	86,775	\$ 2.6500	\$ 229,954				\$ 300,242
March	67,963	\$ 4.9000	\$ 333,019	72,405	\$ 0.8100	\$ 58,648	72,405	\$ 2.6500	\$ 191,873				\$ 250,521
April	115,995	\$ 4.9000	\$ 568,376	119,311	\$ 0.8100	\$ 96,642	119,311	\$ 2.6500	\$ 316,174				\$ 412,816
May	112,732	\$ 4.9000	\$ 552,387	123,852	\$ 0.8100	\$ 100,320	123,852	\$ 2.6500	\$ 328,208				\$ 428,528
June	140,934	\$ 4.9000	\$ 690,577	144,152	\$ 0.8100	\$ 116,763	144,152	\$ 2.6500	\$ 382,003				\$ 498,766
July	134,259	\$ 4.9000	\$ 657,869	137,201	\$ 0.8100	\$ 111,133	137,201	\$ 2.6500	\$ 363,583				\$ 474,715
August	104,091	\$ 4.9000	\$ 510,046	111,494	\$ 0.8100	\$ 90,310	111,494	\$ 2.6500	\$ 295,459				\$ 385,769
September	76,735	\$ 4.9000	\$ 376,002	83,849	\$ 0.8100	\$ 67,918	83,849	\$ 2.6500	\$ 222,200				\$ 290,118
October	92,074	\$ 4.9000	\$ 451,163	103,343	\$ 0.8100	\$ 83,708	103,343	\$ 2.6500	\$ 273,859				\$ 357,567
November	88,742	\$ 4.9000	\$ 434,836	95,648	\$ 0.8100	\$ 77,475	95,648	\$ 2.6500	\$ 253,467				\$ 330,942
December	90,620	\$ 4.9000	\$ 444,038	95,956	\$ 0.8100	\$ 77,724	95,956	\$ 2.6500	\$ 254,283				\$ 332,008
<b>Total</b>	<b>1,192,257</b>	<b>\$ 4.90</b>	<b>\$ 5,842,059</b>	<b>1,266,082</b>	<b>\$ 0.81</b>	<b>\$ 1,025,526</b>	<b>1,266,082</b>	<b>\$ 2.65</b>	<b>\$ 3,355,117</b>				<b>\$ 4,380,644</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,555	\$ 3.4778	\$ 29,751	9,168	\$ 0.8128	\$ 7,451	9,168	\$ 2.0458	\$ 18,755				\$ 26,206
February	8,571	\$ 3.4778	\$ 29,809	8,992	\$ 0.8128	\$ 7,309	8,992	\$ 2.0458	\$ 18,396				\$ 25,704
March	7,649	\$ 3.4778	\$ 26,601	8,065	\$ 0.8128	\$ 6,555	8,065	\$ 2.0458	\$ 16,499				\$ 23,054
April	7,632	\$ 3.4778	\$ 26,544	7,632	\$ 0.8128	\$ 6,204	7,632	\$ 2.0458	\$ 15,614				\$ 21,818
May	8,561	\$ 3.4778	\$ 29,775	8,561	\$ 0.8128	\$ 6,959	8,561	\$ 2.0458	\$ 17,515				\$ 24,474
June	9,459	\$ 3.4778	\$ 32,897	9,480	\$ 0.8128	\$ 7,705	9,480	\$ 2.0458	\$ 19,394				\$ 27,099
July	11,033	\$ 3.4778	\$ 38,369	11,120	\$ 0.8128	\$ 9,038	11,120	\$ 2.0458	\$ 22,749				\$ 31,788
August	10,812	\$ 3.4778	\$ 37,600	11,042	\$ 0.8128	\$ 8,975	11,042	\$ 2.0458	\$ 22,590				\$ 31,565
September	7,795	\$ 3.4778	\$ 27,110	7,795	\$ 0.8128	\$ 6,336	7,795	\$ 2.0458	\$ 15,948				\$ 22,284
October	7,310	\$ 3.4778	\$ 25,423	7,683	\$ 0.8128	\$ 6,245	7,683	\$ 2.0458	\$ 15,718				\$ 21,962
November	8,264	\$ 3.4778	\$ 28,741	8,772	\$ 0.8128	\$ 7,130	8,772	\$ 2.0458	\$ 17,945				\$ 25,075
December	9,609	\$ 3.4778	\$ 33,419	9,609	\$ 0.8128	\$ 7,810	9,609	\$ 2.0458	\$ 19,659				\$ 27,469
<b>Total</b>	<b>105,250</b>	<b>\$ 3.48</b>	<b>\$ 366,040</b>	<b>107,919</b>	<b>\$ 0.81</b>	<b>\$ 87,717</b>	<b>107,919</b>	<b>\$ 2.05</b>	<b>\$ 220,781</b>				<b>\$ 308,497</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,077	\$ 4.77	\$ 448,809	101,264	\$ 0.81	\$ 82,049	101,264	\$ 2.60	\$ 262,809				\$ 344,859



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	305,398,356	0	2,718,045	48.9%	2,968,579	0.0097
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	84,070,038	0	680,967	12.3%	743,735	0.0088
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2633		654,516	2,135,882	38.4%	2,332,755	3.5641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	573,180	0	4,585	0.1%	5,008	0.0087
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4620		182	448	0.0%	489	2.6889
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4848		6,711	16,675	0.3%	18,213	2.7138

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	305,398,356	0	2,137,788	49.9%	2,286,883	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	84,070,038	0	529,641	12.4%	566,580	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4504		654,516	1,603,826	37.4%	1,715,681	2.6213
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	573,180	0	3,611	0.1%	3,863	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9333		182	352	0.0%	376	2.0681
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8922		6,711	12,699	0.3%	13,584	2.0242

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	305,398,356	0	2,968,579	48.9%	3,036,728	<b>0.0099</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	84,070,038	0	743,735	12.3%	760,809	<b>0.0090</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5641		654,516	2,332,755	38.4%	2,386,308	<b>3.6459</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	573,180	0	5,008	0.1%	5,123	<b>0.0089</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6889		182	489	0.0%	501	<b>2.7506</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7138		6,711	18,213	0.3%	18,631	<b>2.7761</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	305,398,356	0	2,286,883	49.9%	2,337,823	<b>0.0077</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	84,070,038	0	566,580	12.4%	579,200	<b>0.0069</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6213		654,516	1,715,681	37.4%	1,753,897	<b>2.6797</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	573,180	0	3,863	0.1%	3,949	<b>0.0069</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0681		182	376	0.0%	385	<b>2.1142</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0242		6,711	13,584	0.3%	13,887	<b>2.0693</b>



# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.60%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.16				1.60%	29.63	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.88		0.0209		1.60%	32.39	0.0212
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	144.55		4.9868		1.60%	146.86	5.0666
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.19		0.0119		1.60%	10.35	0.0121
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.4		12.9914		1.60%	3.45	13.1993
STREET LIGHTING SERVICE CLASSIFICATION	1.32		6.5536		1.60%	1.34	6.6585
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices**

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	36.86
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	2.20%	2.04

\* inflation factor subject to change pending OEB approved inflation rate effective in 2021

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.  
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

## Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0044

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.63
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.92
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$	(0.06)
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.39
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	1.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0212
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.86
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	4.55
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	5.0666

# Newmarket-Tay Power Distribution Ltd. For Newmarket-Tay Power Main Rate Zone TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

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Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.3551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4038)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.0591)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0459)
Distribution Volumetric Rate - Interval Meter	\$/kW	5.0666
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service- based rate order	\$/kW	0.1571
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.0161)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6797

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.35
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0011)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.45
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	13.1993
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0330)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3812)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.4093
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.3615)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7506
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1142

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously  
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### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.34
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	6.6585
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.3952)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023 Applicable only for Class B Customers	\$/kW	(0.0308)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service-based rate order	\$/kW	0.2082
Rate Rider for Application of Tax Change (2022) - effective until April 30, 2023	\$/kW	(0.2008)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7761
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0693

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Newmarket-Tay Power Distribution Ltd.

## For Newmarket-Tay Power Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2022**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Newmarket-Tay Power Distribution Ltd.**  
**For Newmarket-Tay Power Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2022**  
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**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	50.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - underground - no transformer	\$	500.00
Temporary service - install & remove - overhead - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.48

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly Fixed Charge, per retailer	\$	42.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0383	
Proposed/Approved Loss Factor:	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.16	1	\$ 29.16	\$ 29.63	1	\$ 29.63	\$ 0.47	1.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.38)	1	\$ (1.38)	\$ 0.86	1	\$ 0.86	\$ 2.24	-162.32%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.86</b>			<b>\$ 30.49</b>	<b>\$ 2.64</b>	<b>9.46%</b>
Line Losses on Cost of Power	\$ 0.1034	29	\$ 2.97	\$ 0.1034	29	\$ 2.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0010	750	\$ (0.75)	\$ (1.05)	-350.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 31.70</b>			<b>\$ 33.21</b>	<b>\$ 1.51</b>	<b>4.76%</b>
RTSR - Network	\$ 0.0089	779	\$ 6.93	\$ 0.0099	779	\$ 7.71	\$ 0.78	11.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	779	\$ 5.45	\$ 0.0077	779	\$ 6.00	\$ 0.55	10.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 44.08</b>			<b>\$ 46.91</b>	<b>\$ 2.83</b>	<b>6.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 124.93</b>			<b>\$ 127.76</b>	<b>\$ 2.83</b>	<b>2.27%</b>
HST	13%		\$ 16.24	13%		\$ 16.61	\$ 0.37	2.27%
Ontario Electricity Rebate	18.9%		\$ (23.61)	18.9%		\$ (24.15)	\$ (0.54)	-
<b>Total Bill on TOU</b>			<b>\$ 117.56</b>			<b>\$ 120.23</b>	<b>\$ 2.67</b>	<b>2.27%</b>

In the manager's summary, discuss the reasons for the change in the distribution charge.

In the manager's summary, discuss the reasons for the change in the delivery charge.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0383	
Proposed/Approved Loss Factor:	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.88	1	\$ 31.88	\$ 32.39	1	\$ 32.39	\$ 0.51	1.60%
Distribution Volumetric Rate	\$ 0.0209	2000	\$ 41.80	\$ 0.0212	2000	\$ 42.40	\$ 0.60	1.44%
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.00	1	\$ 1.00	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0010	2000	\$ (2.00)	\$ 0.0025	2000	\$ 5.00	\$ 7.00	-350.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 72.68</b>			<b>\$ 80.79</b>	<b>\$ 8.11</b>	<b>11.16%</b>
Line Losses on Cost of Power	\$ 0.1034	77	\$ 7.92	\$ 0.1034	77	\$ 7.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	2,000	\$ 1.20	-\$ 0.0010	2,000	\$ (2.00)	\$ (3.20)	-266.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 82.37</b>			<b>\$ 87.08</b>	<b>\$ 4.71</b>	<b>5.72%</b>
RTSR - Network	\$ 0.0081	2,077	\$ 16.82	\$ 0.0090	2,077	\$ 18.69	\$ 1.87	11.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	2,077	\$ 13.08	\$ 0.0069	2,077	\$ 14.33	\$ 1.25	9.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 112.28</b>			<b>\$ 120.10</b>	<b>\$ 7.82</b>	<b>6.97%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,077	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,077	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 327.46</b>			<b>\$ 335.29</b>	<b>\$ 7.82</b>	<b>2.39%</b>
HST	13%		\$ 42.57	13%		\$ 43.59	\$ 1.02	2.39%
Ontario Electricity Rebate	18.9%		\$ (61.89)	18.9%		\$ (63.37)	\$ (1.48)	
<b>Total Bill on TOU</b>			<b>\$ 308.14</b>			<b>\$ 315.51</b>	<b>\$ 7.36</b>	<b>2.39%</b>

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.55	1	\$ 144.55	\$ 146.86	1	\$ 146.86	\$ 2.31	1.60%
Distribution Volumetric Rate	\$ 4.9868	500	\$ 2,493.40	\$ 5.0666	500	\$ 2,533.30	\$ 39.90	1.60%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 4.55	1	\$ 4.55	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.7807	500	\$ (390.35)	\$ 0.4961	500	\$ 248.05	\$ 638.40	-163.55%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,252.15</b>			<b>\$ 2,932.76</b>	<b>\$ 680.61</b>	<b>30.22%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4657	500	\$ 232.85	-\$ 0.4629	500	\$ (231.45)	\$ (464.30)	-199.40%
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0459	500	\$ (22.95)	\$ (22.95)	
GA Rate Riders	-\$ 0.0038	237,500	\$ (902.50)	\$ 0.0024	237,500	\$ 570.00	\$ 1,472.50	-163.16%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,582.50</b>			<b>\$ 3,248.36</b>	<b>\$ 1,665.86</b>	<b>105.27%</b>
RTSR - Network	\$ 3.2633	500	\$ 1,631.65	\$ 3.6459	500	\$ 1,822.95	\$ 191.30	11.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4504	500	\$ 1,225.20	\$ 2.6797	500	\$ 1,339.85	\$ 114.65	9.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,439.35</b>			<b>\$ 6,411.16</b>	<b>\$ 1,971.81</b>	<b>44.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	246,596	\$ 838.43	\$ 0.0034	246,596	\$ 838.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	246,596	\$ 123.30	\$ 0.0005	246,596	\$ 123.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	246,596	\$ 26,139.20	\$ 0.1060	246,596	\$ 26,139.20	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 31,540.53</b>			<b>\$ 33,512.34</b>	<b>\$ 1,971.81</b>	<b>6.25%</b>
HST	13%		\$ 4,100.27	13%		\$ 4,356.60	\$ 256.34	6.25%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 35,640.80</b>			<b>\$ 37,868.94</b>	<b>\$ 2,228.15</b>	<b>6.25%</b>

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	200	kWh
Demand:	-	kW
Current Loss Factor:	1.0383	
Proposed/Approved Loss Factor:	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.19	1	\$ 10.19	\$ 10.35	1	\$ 10.35	\$ 0.16	1.57%
Distribution Volumetric Rate	\$ 0.0119	200	\$ 2.38	\$ 0.0121	200	\$ 2.42	\$ 0.04	1.68%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0030	200	\$ (0.60)	\$ 0.0003	200	\$ 0.06	\$ 0.66	-110.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.29</b>			<b>\$ 13.15</b>	<b>\$ 0.86</b>	<b>7.00%</b>
Line Losses on Cost of Power	\$ 0.1034	8	\$ 0.79	\$ 0.1034	8	\$ 0.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	200	\$ 0.02	-\$ 0.0011	200	\$ (0.22)	\$ (0.24)	-1200.00%
CBR Class B Rate Riders	\$ -	200	\$ -	-\$ 0.0001	200	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13.10</b>			<b>\$ 13.70</b>	<b>\$ 0.60</b>	<b>4.58%</b>
RTSR - Network	\$ 0.0080	208	\$ 1.66	\$ 0.0089	208	\$ 1.85	\$ 0.19	11.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	208	\$ 1.31	\$ 0.0069	208	\$ 1.43	\$ 0.12	9.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 16.07</b>			<b>\$ 16.98</b>	<b>\$ 0.91</b>	<b>5.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	208	\$ 0.71	\$ 0.0034	208	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	208	\$ 0.10	\$ 0.0005	208	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	128	\$ 10.50	\$ 0.0820	128	\$ 10.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	36	\$ 4.07	\$ 0.1130	36	\$ 4.07	\$ -	0.00%
TOU - On Peak	\$ 0.1700	36	\$ 6.12	\$ 0.1700	36	\$ 6.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 37.82</b>			<b>\$ 38.73</b>	<b>\$ 0.91</b>	<b>2.41%</b>
HST	13%		\$ 4.92	13%		\$ 5.03	\$ 0.12	2.41%
Ontario Electricity Rebate	18.9%		\$ (7.15)	18.9%		\$ (7.32)	\$ (0.17)	
<b>Total Bill on TOU</b>			<b>\$ 35.58</b>			<b>\$ 36.44</b>	<b>\$ 0.86</b>	<b>2.41%</b>

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	475	kWh
Demand:	1	kW
Current Loss Factor:	1.0383	
Proposed/Approved Loss Factor:	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.40	1	\$ 3.40	\$ 3.45	1	\$ 3.45	\$ 0.05	1.47%
Distribution Volumetric Rate	\$ 12.9914	1	\$ 12.99	\$ 13.1993	1	\$ 13.20	\$ 0.21	1.60%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.11	1	\$ 0.11	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.8137	1	\$ (0.81)	\$ 0.0478	1	\$ 0.05	\$ 0.86	-105.87%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 15.69</b>			<b>\$ 16.81</b>	<b>\$ 1.12</b>	<b>7.14%</b>
Line Losses on Cost of Power	\$ 0.1034	18	\$ 1.88	\$ 0.1034	18	\$ 1.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3922	1	\$ (0.39)	-\$ 0.3812	1	\$ (0.38)	\$ 0.01	-2.80%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0330	1	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 17.18</b>			<b>\$ 18.27</b>	<b>\$ 1.10</b>	<b>6.39%</b>
RTSR - Network	\$ 2.4620	1	\$ 2.46	\$ 2.7506	1	\$ 2.75	\$ 0.29	11.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9333	1	\$ 1.93	\$ 2.1142	1	\$ 2.11	\$ 0.18	9.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21.57</b>			<b>\$ 23.14</b>	<b>\$ 1.57</b>	<b>7.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	493	\$ 1.68	\$ 0.0034	493	\$ 1.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	493	\$ 0.25	\$ 0.0005	493	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	304	\$ 24.93	\$ 0.0820	304	\$ 24.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	86	\$ 9.66	\$ 0.1130	86	\$ 9.66	\$ -	0.00%
TOU - On Peak	\$ 0.1700	86	\$ 14.54	\$ 0.1700	86	\$ 14.54	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 72.87</b>			<b>\$ 74.44</b>	<b>\$ 1.57</b>	<b>2.15%</b>
HST	13%		\$ 9.47	13%		\$ 9.68	\$ 0.20	2.15%
Ontario Electricity Rebate	18.9%		\$ (13.77)	18.9%		\$ (14.07)	\$ (0.30)	
<b>Total Bill on TOU</b>			<b>\$ 68.57</b>			<b>\$ 70.05</b>	<b>\$ 1.47</b>	<b>2.15%</b>

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.32	1	\$ 1.32	\$ 1.34	1	\$ 1.34	\$ 0.02	1.52%
Distribution Volumetric Rate	\$ 6.5536	1000	\$ 6,553.60	\$ 6.6585	1000	\$ 6,658.50	\$ 104.90	1.60%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	-\$ 1.1606	1000	\$ (1,160.60)	\$ 0.0074	1000	\$ 7.40	\$ 1,168.00	-100.64%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,394.36</b>			<b>\$ 6,667.28</b>	<b>\$ 1,272.92</b>	<b>23.60%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.4787	1,000	\$ (1,478.70)	-\$ 0.3952	1,000	\$ (395.20)	\$ 1,083.50	-73.27%
CBR Class B Rate Riders	\$ -	1,000	\$ -	-\$ 0.0308	1,000	\$ (30.80)	\$ (30.80)	
GA Rate Riders	-\$ 0.0038	474,500	\$ (1,803.10)	\$ 0.0024	474,500	\$ 1,138.80	\$ 2,941.90	-163.16%
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,112.56</b>			<b>\$ 7,380.08</b>	<b>\$ 5,267.52</b>	<b>249.34%</b>
RTSR - Network	\$ 2.4848	1,000	\$ 2,484.80	\$ 2.7761	1,000	\$ 2,776.10	\$ 291.30	11.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8922	1,000	\$ 1,892.20	\$ 2.0693	1,000	\$ 2,069.30	\$ 177.10	9.36%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,489.56</b>			<b>\$ 12,225.48</b>	<b>\$ 5,735.92</b>	<b>88.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0034	492,673	\$ 1,675.09	\$ 0.0034	492,673	\$ 1,675.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	492,673	\$ 246.34	\$ 0.0005	492,673	\$ 246.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	492,673	\$ 52,223.38	\$ 0.1060	492,673	\$ 52,223.38	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 60,634.61</b>			<b>\$ 66,370.53</b>	<b>\$ 5,735.92</b>	<b>9.46%</b>
HST	13%		\$ 7,882.50	13%		\$ 8,628.17	\$ 745.67	9.46%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 68,517.11</b>			<b>\$ 74,998.70</b>	<b>\$ 6,481.59</b>	<b>9.46%</b>

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

In the manager's summary, discuss the reasons for the change in the delivery sub-total.

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.16	1	\$ 29.16	\$ 29.63	1	\$ 29.63	\$ 0.47	1.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (1.38)	1	\$ (1.38)	\$ 0.86	1	\$ 0.86	\$ 2.24	-162.32%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.86			\$ 30.49	\$ 2.64	9.46%
Line Losses on Cost of Power	\$ 0.1060	29	\$ 3.04	\$ 0.1060	29	\$ 3.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0010	750	\$ (0.75)	\$ (1.05)	-350.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0038	750	\$ (2.85)	\$ 0.0024	750	\$ 1.80	\$ 4.65	-163.16%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.92			\$ 35.08	\$ 6.16	21.30%
RTSR - Network	\$ 0.0089	779	\$ 6.93	\$ 0.0099	779	\$ 7.71	\$ 0.78	11.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	779	\$ 5.45	\$ 0.0077	779	\$ 6.00	\$ 0.55	10.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.30			\$ 48.79	\$ 7.48	18.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	779	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	779	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 124.09			\$ 131.57	\$ 7.48	6.03%
HST	13%		\$ 16.13	13%		\$ 17.10	\$ 0.97	6.03%
Ontario Electricity Rebate	18.9%		\$ (23.45)	18.9%		\$ (24.87)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 140.22			\$ 148.68	\$ 8.46	6.03%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

## Appendix 4: Global Adjustment Analysis Work Form

(Presented in PDF and Excel Format)



# GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells  
Drop down cells

Utility Name

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ 528,334	\$ 532,972	\$ (205,721)	\$ 327,251	\$ (201,084)	\$ 21,267,023	-0.9%
<b>Cumulative Balance</b>	<b>\$ 528,334</b>	<b>\$ 532,972</b>	<b>\$ (205,721)</b>	<b>\$ 327,251</b>	<b>\$ (201,084)</b>	<b>\$ 21,267,023</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2020	-0.9%

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2020		
Total Metered excluding WMP	C = A+B	634,516,950	kWh	100%
RPP	A	383,334,990	kWh	60.4%
Non RPP	B = D+E	251,181,960	kWh	39.6%
Non-RPP Class A	D	40,882,915	kWh	6.4%
Non-RPP Class B*	E	210,299,045	kWh	33.1%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the  Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

**Note 4 Analysis of Expected GA Amount**

Year	2020								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	17,751,973			17,751,973	0.08323	\$ 1,477,497	0.10232	\$ 1,816,382	\$ 338,885
February	17,474,328			17,474,328	0.12451	\$ 2,175,729	0.11331	\$ 1,980,016	\$ (195,712)
March	16,598,827			16,598,827	0.10432	\$ 1,731,590	0.11942	\$ 1,982,232	\$ 250,642
April	14,014,882			14,014,882	0.13707	\$ 1,921,020	0.11500	\$ 1,611,711	\$ (309,308)
May	13,541,420			13,541,420	0.09293	\$ 1,258,404	0.11500	\$ 1,557,263	\$ 298,859
June	15,211,524			15,211,524	0.11500	\$ 1,749,325	0.11500	\$ 1,749,325	\$ -
July	16,294,157			16,294,157	0.10305	\$ 1,679,113	0.09902	\$ 1,613,447	\$ (65,665)
August	16,094,902			16,094,902	0.10232	\$ 1,646,830	0.10348	\$ 1,665,500	\$ 18,670
September	15,180,668			15,180,668	0.11573	\$ 1,756,859	0.12176	\$ 1,848,398	\$ 91,539
October	15,627,521			15,627,521	0.14954	\$ 2,336,940	0.12806	\$ 2,001,260	\$ (335,679)
November	15,509,989			15,509,989	0.11670	\$ 1,810,016	0.11705	\$ 1,815,444	\$ 5,428
December	15,401,050			15,401,050	0.10704	\$ 1,648,528	0.10558	\$ 1,626,043	\$ (22,486)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>188,701,241</b>	<b>-</b>	<b>-</b>	<b>188,701,241</b>		<b>\$ 21,191,850</b>		<b>\$ 21,267,023</b>	<b>\$ 75,174</b>

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
150,024,925	145,933,415	4,091,510	0.11076	\$ 453,161

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

<b>Total Expected GA Variance</b>	<b>\$ 528,334</b>
-----------------------------------	-------------------

Calculated Loss Factor	0.8973
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0383
Difference	-0.1410

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Newmarket-Tay Power confirms customers are billed on a calendar month basis and unbilled consumption is not required

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Non-RPP Class A customer consumption in cell C17 should be 66,536,693 kWh (a difference of +25,653.778 kWh) and Non-RPP Class B

Note 5 **Reconciling Items.**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 532,972			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
3a Significant prior period billing adjustments recorded in current year				
3b Significant current period billing adjustments recorded in other year(s)				
4 CT 2148 for prior period corrections	\$ 75,482	Adjustments to CT 2148 for January, 2019, March 19 and April 19	No	not a reconciling item as recorded in the GL
5 Impacts of GA deferral	\$ (281,203)		No	not a reconciling item as recorded in the GL
6				
7				
8				
9				
10				
11				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 327,251
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 528,334
	Unresolved Difference	\$ (201,084)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.9%</u>

# Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2020	- 500,963	-	- 500,963	54,343,329	-0.9%
<b>Cumulative</b>	<b>- 500,963</b>	<b>-</b>	<b>- 500,963</b>	<b>54,343,329</b>	<b>-0.9%</b>

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 2014 Reallocation between 1588 & 1589	59,866	No	reallocation between 1588 & 1589
2 2015 Reallocation between 1588 & 1589	72,923	No	reallocation between 1588 & 1589
3 2016 Reallocation between 1588 & 1589	135,478	No	reallocation between 1588 & 1589
4 2017 Reallocation between 1588 & 1589	151,239	No	reallocation between 1588 & 1589
5 2018 Reallocation between 1588 & 1589	(891,564)	No	reallocation between 1588 & 1589
6 2019 Reallocation between 1588 & 1589	621,608	No	reallocation between 1588 & 1589
7			
8			
Total	149,550		
Total principal adjustments included in last approved balance	149,550		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 2014 Reallocation between 1588 & 1589	(59,866)	No	reallocation between 1588 & 1589
2 2015 Reallocation between 1588 & 1589	(72,923)	No	reallocation between 1588 & 1589
3 2016 Reallocation between 1588 & 1589	(135,478)	No	reallocation between 1588 & 1589
4 2017 Reallocation between 1588 & 1589	(151,239)	No	reallocation between 1588 & 1589
5 2018 Reallocation between 1588 & 1589	891,564	No	reallocation between 1588 & 1589
6 2019 Reallocation between 1588 & 1589	(650,548)	No	reallocation between 1588 & 1589
7			
8			
Total	(178,490)		
Total principal adjustments included in last approved balance	(178,490)		
Difference	-		

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
<b>Total Reversal Principal Adjustments</b>		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
<b>Total Current Year Principal Adjustments</b>		-	
<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
<b>Total Reversal Principal Adjustments</b>		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142/142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
<b>Total Current Year Principal Adjustments</b>		-	
<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>		-	

## Appendix 5: LRAMVA Model

(Presented in PDF and Excel Format)



# Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

## Generic LRAMVA Work Forms

Worksheet Name	Description
<a href="#">1. LRAMVA Summary</a>	<b>Tables 1-a and 1-b</b> provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
<a href="#">1-a. Summary of Changes</a>	<b>Tables A-1 and A-2</b> include a template for LDCs to summarize changes to the LRAMVA work form.
<a href="#">2. LRAMVA Threshold</a>	<b>Tables 2-a, 2-b and 2-c</b> include the LRAMVA thresholds and allocations by rate class.
<a href="#">3. Distribution Rates</a>	<b>Tables 3-a and 3-b</b> include the distribution rates that are used to calculate lost revenues.
<a href="#">4. 2011-2014 LRAM</a>	<b>Tables 4-a, 4-b, 4-c and 4-d</b> include the template 2011-2014 LRAMVA work forms.
<a href="#">5. 2015-2020 LRAM</a>	<b>Tables 5-a, 5-b, 5-c and 5-d</b> include the template 2015-2020 LRAMVA work forms.
<a href="#">6. Carrying Charges</a>	<b>Table 6-b</b> includes the variance on carrying charges related to the LRAMVA disposition.
<a href="#">7. Persistence Report</a>	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
<a href="#">8. Streetlighting</a>	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## LRAMVA Work Form: Instructions

Tab	Instructions
<b>LRAMVA Checklist/Schematic Tab</b>	<p>The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> <li>o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a.</li> <li>o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form.</li> <li>o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved.</li> <li>o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO.</li> <li>o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.</li> <li>o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.</li> <li>o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.</li> </ul>
<b>Tab 1. LRAMVA Summary</b>	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
<b>Tab 1-a. Summary of Changes</b>	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
<b>Tab 2. LRAMVA Threshold</b>	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
<b>Tab 3. Distribution Rates</b>	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
<b>Tabs 4 and 5 (2011-2020)</b>	<p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> <li>o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO.</li> <li>o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table.</li> <li>o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.</li> <li>o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.</li> <li>o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.</li> </ul>
<b>Tab 6. Carrying Charges</b>	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
<b>Tab 7. Persistence Report</b>	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
<b>Tab 8. Streetlighting</b>	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).

# LRAMVA Work Form: Checklist and Schematic

**Version 6.0 (2022)**

### General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

$$\text{LRAMVA (\$)} = (\text{Actual Net CDM Savings} - \text{Forecast CDM Savings}) \times \text{Distribution Volumetric Rate} + \text{Carrying Charges from LRAMVA balance}$$

#### Legend

Drop Down List (Blue)

#### Important Checklist

- Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- Apply the IESO verified savings adjustments to the year it relates to.
- Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
<b>Actual Incremental CDM Savings by Initiative</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
<b>Actual Lost Revenues (kWh and kW) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
<b>LRAMVA (\$) by Rate Class</b>	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
<b>Total LRAMVA (\$) by Rate Class</b>	Tab "1. LRAMVA Summary"			



# LRAMVA Work Form: Summary Tab

**Legend**

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

**LDC Name**

Newmarket-Tay Power Distribution Ltd.

**Application Details**

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

**A. Previous LRAMVA Application**

Previous LRAMVA Application (EB#)	EB-2019-0044
Application of Previous LRAMVA Claim	2020 IRM Application
Period of LRAMVA Claimed in Previous Application	2019
Amount of LRAMVA Claimed in Previous Application	\$ 410,844.00

**B. Current LRAMVA Application**

Current LRAMVA Application (EB#)	EB-2021-0055
Application of Current LRAMVA Claim	2022 IRM Application
Period of New LRAMVA in this Application	2020
Period of Rate Recovery (# years)	1

Actual Lost Revenues (\$)	A	\$	386,578
Forecast Lost Revenues (\$)	B	\$	-
Carrying Charges (\$)	C	\$	2,760
LRAMVA (\$) for Account 1568	A-B+C	\$	389,338

**Table 1-a. LRAMVA Totals by Rate Class**

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

**NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.**

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$155,835	\$1,113	\$156,947
GS>50 KW - Thermal Demand Meter	kW	\$208,023	\$1,485	\$209,508
GS>50 KW - Interval Meter	kW	\$22,720	\$162	\$22,883
Street Lighting	kW	\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
<b>Total</b>		<b>\$386,578</b>	<b>\$2,760</b>	<b>\$389,338</b>

**Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class**

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting	Total
		kWh	kWh	kW	kW	kW	
2011 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2012 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2013 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2014 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2015 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2016 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2017 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2018 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2019 Actuals	<input checked="" type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
2020 Actuals		\$0.00	\$155,834.67	\$208,023.18	\$22,720.37	\$0.00	\$386,578.22
2020 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared							
<a href="#">Carrying Charges</a>		\$0.00	\$1,112.59	\$1,485.20	\$162.21	\$0.00	\$2,760.01
<b>Total LRAMVA Balance</b>		<b>\$0</b>	<b>\$156,947</b>	<b>\$209,508</b>	<b>\$22,883</b>	<b>\$0</b>	<b>\$389,338</b>

Note: LDC to make note of assumptions included above, if any



# LRAMVA Work Form: Summary of Changes

**Legend**

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

**Table A-1. Changes to Generic Assumptions in LRAMVA Work Form**

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	5. 2015-2020 LRAM	B375	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program row	Provide row for pilot program
2	5. 2015-2020 LRAM	B924	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) updated to be Instant	Provide row for pilot program
3	5. 2015-2020 LRAM	B1107	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) updated to be Instant	Provide row for pilot program
4				
5				
6				
7				
8				
9				
10				
etc.				

**Table A-2. Updates to LRAMVA Disposition**

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

## LRAMVA Work Form: Forecast Lost Revenues

**Legend**

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

**Table 2-a. LRAMVA Threshold**

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a

	Total	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting
		kWh	kWh	kW	kW	kW
kWh	0					
kW	0					
Summary		0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

**Table 2-b. LRAMVA Threshold**

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting
		kWh	kWh	kW	kW	kW
kWh	0					
kW	0					
Summary		0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

**Table 2-c. Inputs for LRAMVA Thresholds**

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting
		kWh	kWh	kW	kW	kW
2011		0	0	0	0	0
2012		0	0	0	0	0
2013		0	0	0	0	0
2014		0	0	0	0	0
2015		0	0	0	0	0
2016		0	0	0	0	0
2017		0	0	0	0	0
2018		0	0	0	0	0
2019		0	0	0	0	0
2020		0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

## LRAMVA Work Form: Distribution Rates

<b>Legend</b>	User Inputs (Green)
	Auto Populated Cells (White)
	Instructions (Grey)

**Tables** [Table 3](#)  
[Table 3-a.](#)

**Table 3. Inputs for Distribution Rates and Adjustments by Rate Class**

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-0269	EB-2009-0269	EB-2011-0184	EB-2013-0153	EB-2013-0153	EB-2014-0095	EB-2016-0275	EB-2017-0062	EB-2018-0055	EB-2019-0055	EB-2020-0041	
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		0	0	0	0	5	0	0	4	4	4	4	
Period 2 (# months)		12	12	12	12	7	12	12	8	8	8	8	12
<b>Residential</b>	kWh	\$ 0.0143	\$ 0.0143	\$ 0.0144	\$ 0.0146	\$ 0.0146	\$ 0.0111	\$ 0.0075	\$ 0.0038				
Rate rider for tax sharing				-\$ 0.0002	-\$ 0.0002	-\$ 0.0002							
Rate rider for foregone revenue													
Other													
Adjusted rate		\$ -	\$ 0.0143	\$ 0.0143	\$ 0.0142	\$ 0.0144	\$ 0.0144	\$ 0.0111	\$ 0.0075	\$ 0.0038	\$ -	\$ -	\$ -
Calendar year equivalent		\$ 0.0143	\$ 0.0143	\$ 0.0142	\$ 0.0143	\$ 0.0144	\$ 0.0111	\$ 0.0087	\$ 0.0050	\$ 0.0013	\$ -	\$ -	
<b>GS&lt;50 kW</b>	kWh	\$ 0.0191	\$ 0.0191	\$ 0.0193	\$ 0.0195	\$ 0.0195	\$ 0.0197	\$ 0.0200	\$ 0.0201	\$ 0.0203	\$ 0.0206	\$ 0.0209	
Rate rider for tax sharing				-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	-\$ 0.0001	
Rate rider for foregone revenue													
Other - Rate Rider for Incremental Capital													\$ 0.0007
Adjusted rate		\$ -	\$ 0.0191	\$ 0.0191	\$ 0.0192	\$ 0.0194	\$ 0.0194	\$ 0.0196	\$ 0.0199	\$ 0.0201	\$ 0.0202	\$ 0.0205	\$ 0.0215
Calendar year equivalent		\$ 0.0191	\$ 0.0191	\$ 0.0192	\$ 0.0193	\$ 0.0194	\$ 0.0196	\$ 0.0198	\$ 0.0200	\$ 0.0202	\$ 0.0204	\$ 0.0215	
<b>GS&gt;50 kW - Thermal Demand Meter</b>	kW	\$ 4.5800	\$ 4.5800	\$ 4.6203	\$ 4.6711	\$ 4.6711	\$ 4.7178	\$ 4.7791	\$ 4.8078	\$ 4.8511	\$ 4.9190	\$ 0.4987	
Rate rider for tax sharing				-\$ 0.0250	-\$ 0.0257	-\$ 0.0257	-\$ 0.0255	-\$ 0.0146		-\$ 0.0138	-\$ 0.0165	-\$ 0.1390	
Rate rider for foregone revenue													
Other - Rate Rider for Incremental Capital													\$ 0.1571
Adjusted rate		\$ -	\$ 4.5800	\$ 4.5800	\$ 4.5953	\$ 4.6454	\$ 4.6454	\$ 4.6923	\$ 4.7645	\$ 4.8078	\$ 4.8373	\$ 4.9025	\$ 0.5168
Calendar year equivalent		\$ 4.5800	\$ 4.5800	\$ 4.5953	\$ 4.6245	\$ 4.6454	\$ 4.6923	\$ 4.7404	\$ 4.7934	\$ 4.8275	\$ 4.8808	\$ 0.5168	
<b>GS&gt;50 kW - Interval Meter</b>	kW	\$ 4.7081	\$ 4.7081	\$ 4.7495	\$ 4.8017	\$ 4.8017	\$ 4.8497	\$ 4.9127	\$ 4.9422	\$ 4.8511	\$ 5.0565	\$ 5.1265	
Adjusted rate		\$ -	\$ 4.7081	\$ 4.7081	\$ 4.7245	\$ 4.7760	\$ 4.7760	\$ 4.8242	\$ 4.8981	\$ 4.9422	\$ 4.8373	\$ 5.0400	\$ 5.2671
Calendar year equivalent			\$ 4.7081	\$ 4.7081	\$ 4.7245	\$ 4.7545	\$ 4.7760	\$ 4.8242	\$ 4.8735	\$ 4.9275	\$ 4.8723	\$ 4.9724	\$ 5.2671
<b>Street Lighting</b>	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>0</b>	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Adjusted rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

**Table 3-a. Distribution Rates by Rate Class**

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. **Please clear the rates related to the year(s) that are not part of the LRAMVA claim.**

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	0	0	0	0	0	0	0	0
	kWh	kWh	kW	kW	kW	0	0	0	0	0	0	0	0
2011	\$0.0143	\$0.0191	\$4.5800	\$4.7081	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012	\$0.0143	\$0.0191	\$4.5800	\$4.7081	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013	\$0.0142	\$0.0192	\$4.5953	\$4.7245	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014	\$0.0143	\$0.0193	\$4.6245	\$4.7545	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015	\$0.0144	\$0.0194	\$4.6454	\$4.7760	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016	\$0.0111	\$0.0196	\$4.6923	\$4.8242	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017	\$0.0087	\$0.0198	\$4.7404	\$4.8735	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018	\$0.0050	\$0.0200	\$4.7934	\$4.9275	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2019	\$0.0013	\$0.0202	\$4.8275	\$4.8723	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0204	\$4.8808	\$4.9724	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



























	Adjustment to 2016 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified									12																	0%
	Adjustment to 2016 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%		
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified									12																	0%
	Adjustment to 2016 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%		
48	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified									12																	0%
	Adjustment to 2016 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%		
49	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	Verified		0	0	674	0	0	0	0	12		0	0	0	0	0	0	0	0	0	100.00%						100%
	Adjustment to 2016 savings	True-up									12											100.00%	0.00%	0.00%	0.00%	0.00%		
<b>Actual CDM Savings in 2016</b>			0	0	0	5,372,847	0	0	0	0	0	0	0	0	1,402	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Forecast CDM Savings in 2016</b>																						0	0	0	0	0	0	
Distribution Rate in 2016																					\$0.01110	\$0.01960	\$4.69230	\$4.82420	\$0.00000			
Lost Revenue in 2016 from 2011 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lost Revenue in 2016 from 2012 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lost Revenue in 2016 from 2013 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lost Revenue in 2016 from 2014 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lost Revenue in 2016 from 2015 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Lost Revenue in 2016 from 2016 programs																					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>Total Lost Revenues in 2016</b>																					<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>Forecast Lost Revenues in 2016</b>																					<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>LRAMVA in 2016</b>																										<b>\$0.00</b>		
2016 Savings Persisting in 2017																					0	0	0	0	0			
2016 Savings Persisting in 2018																					0	0	0	0	0			
2016 Savings Persisting in 2019																					0	0	0	0	0			
2016 Savings Persisting in 2020																					2,861,255	740,597	11,548	181	0			

Note: LDC to make note of key assumptions included above

Table 5-c. 2017 Lost Revenues Work Form

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Program	Results Status	Net Energy Savings Persistence (kWh)										Monthly Multiplier	Net Peak Demand Savings Persistence (kW)										Rate Allocations for LRAMVA					
		Net Energy Savings (kWh)											Net Demand Savings (kW)										Residential	GS<50 kW	GS>50 kW - Thermal Demand Meter	GS>50 kW - Interval Meter	Street Lighting	Total
		2017	2018	2019	2020	2021	2022	2023	2024	2025	2026		2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	kWh	kWh	kW	kW	kW	
<b>Legacy Framework</b>																												
<b>Residential Program</b>																												
1	Coupon Initiative	Verified	0	0	1,916,641	0	0	0	0	0	0		0	0	133	0	0	0	0	0	0	0	100.00%					100%
	Adjustment to 2017 savings	True-up																					100.00%	0.00%	0.00%	0.00%	0.00%	
2	Bi-Annual Retailer Event Initiative	Verified																					0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	
3	Appliance Retirement Initiative	Verified																					0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	
4	HVAC Incentives Initiative	Verified																					0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	
5	Residential New Construction and Major Renovation Initiative	Verified																					0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Commercial &amp; Institutional Program</b>																												
6	Energy Audit Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
7	Efficiency: Equipment Replacement Incentive Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
8	Direct Install Lighting and Water Heating Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
9	New Construction and Major Renovation Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
10	Existing Building Commissioning Incentive Initiative	Verified										3											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										3											0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Industrial Program</b>																												
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	0	0	8,841	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%	100.00%	0.00%	0.00%	100%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	100.00%	0.00%	0.00%	
<b>Low Income Program</b>																												
14	Low Income Initiative	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Other</b>																												
15	Aboriginal Conservation Program	Verified										0											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	
16	Program Enabled Savings	Verified										0											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Conservation Fund Pilots</b>																												
17	Conservation Fund Pilot - EnerNOC	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
18	Loblaws Pilot	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
19	Conservation Fund Pilot - SEG	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
20	Social Benchmarking Pilot	Verified										12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2017 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Conservation First Framework</b>																												
<b>Residential Province-Wide Programs</b>																												
21	Save on Energy Coupon Program	Verified	0	0	2,262,142	0	0	0	0	0	0		0	0	158	0	0	0	0	0	0	0	100.00%				100%	
	Adjustment to 2017 savings	True-up																					100.00%	0.00%	0.00%	0.00%	0.00%	
22	Save on Energy Heating and Cooling Program	Verified	0	0	507,855	0	0	0	0	0	0		0	0	150	0	0	0	0	0	0	0	100.00%				100%	







	Adjustment to 2018 savings	True-up																			100.00%	0.00%	0.00%	0.00%	0.00%	
23	Save on Energy New Construction Program	Verified	0	23,775	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%					100%
	Adjustment to 2018 savings	True-up																			100.00%	0.00%	0.00%	0.00%	0.00%	
24	Save on Energy Home Assistance Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Non-Residential Province-Wide Programs</b>																										
25	Save on Energy Audit Funding Program	Verified																								0%
	Adjustment to 2018 savings	True-up																								0%
26	Save on Energy Retrofit Program	Verified	0	1,924,314	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30.00%	65.00%	5.00%		100%	
	Adjustment to 2018 savings	True-up																			0.00%	30.00%	65.00%	5.00%	0.00%	
27	Save on Energy Small Business Lighting Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
28	Save on Energy High Performance New Construction Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
29	Save on Energy Existing Building Commissioning Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
30	Save on Energy Process & Systems Upgrades Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
31	Save on Energy Monitoring & Targeting Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
32	Save on Energy Energy Manager Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Local &amp; Regional Programs</b>																										
33	Business Refrigeration Local Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
34	First Nation Conservation Local Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
35	Social Benchmarking Local Program	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Pilot Programs</b>																										
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified																								0%
	Adjustment to 2018 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	





22	Save on Energy Heating and Cooling Program	Verified	0	37,800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100.00%	0.00%	0.00%	0.00%	0.00%	100%
	Adjustment to 2019 savings	True-up																				100.00%	0.00%	0.00%	0.00%	0.00%	
23	Save on Energy New Construction Program	Verified																				0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	
24	Save on Energy Home Assistance Program	Verified																				0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Non-Residential Province-Wide Programs</b>																											
25	Save on Energy Audit Funding Program	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
26	Save on Energy Retrofit Program	Verified	0	85,284	0	0	0	0	0	0	12	0	782	0	0	0	0	0	0	0	0	0.00%	30.00%	65.00%	5.00%	0.00%	100%
	Adjustment to 2019 savings	True-up									12											0.00%	30.00%	65.00%	5.00%	0.00%	
27	Save on Energy Small Business Lighting Program	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
28	Save on Energy High Performance New Construction Program	Verified		34,598	0	0	0	0	0	0	12	0	0	0	0	0	0	0	0	0	0	0.00%	0.00%	100.00%	0.00%	0.00%	100%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	100.00%	0.00%	0.00%	
29	Save on Energy Existing Building Commissioning Program	Verified									3											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									3											0.00%	0.00%	0.00%	0.00%	0.00%	
30	Save on Energy Process & Systems Upgrades Program	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
31	Save on Energy Monitoring & Targeting Program	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
32	Save on Energy Energy Manager Program	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Local &amp; Regional Programs</b>																											
33	Business Refrigeration Local Program	Verified									0											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									0											0.00%	0.00%	0.00%	0.00%	0.00%	
34	First Nation Conservation Local Program	Verified									0											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									0											0.00%	0.00%	0.00%	0.00%	0.00%	
35	Social Benchmarking Local Program	Verified									0											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									0											0.00%	0.00%	0.00%	0.00%	0.00%	
<b>Pilot Programs</b>																											
36	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
37	EnWin Utilities Ltd. - Building Optimization Pilot	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
38	EnWin Utilities Ltd. - Re-Invest Pilot	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
40	Horizon Utilities Corporation - Social Benchmarking Pilot	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
41	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
42	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																				0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	
43	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Adjustment to 2019 savings	True-up									12											0.00%	0.00%	0.00%	0.00%	0.00%	
44	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified									12											0.00%	0.00%	0.00%	0.00%	0.00%	0%







Distribution Rate in 2020	\$0.00000	\$0.02040	\$4.88080	\$4.97240	\$0.00000	
Lost Revenue in 2020 from 2011 programs	\$0.00	\$15,873.51	\$14,921.84	\$720.68	\$0.00	\$31,516.03
Lost Revenue in 2020 from 2012 programs	\$0.00	\$18,009.98	\$14,395.21	\$1,128.11	\$0.00	\$33,533.29
Lost Revenue in 2020 from 2013 programs	\$0.00	\$13,680.15	\$12,341.10	\$940.25	\$0.00	\$26,961.50
Lost Revenue in 2020 from 2014 programs	\$0.00	\$11,997.50	\$11,987.33	\$939.41	\$0.00	\$24,924.24
Lost Revenue in 2020 from 2015 programs	\$0.00	\$36,571.24	\$25,607.21	\$12,416.48	\$0.00	\$74,594.93
Lost Revenue in 2020 from 2016 programs	\$0.00	\$15,108.18	\$56,361.53	\$901.00	\$0.00	\$72,370.71
Lost Revenue in 2020 from 2017 programs	\$0.00	\$21,005.64	\$23,984.25	\$1,879.57	\$0.00	\$46,869.46
Lost Revenue in 2020 from 2018 programs	\$0.00	\$11,776.80	\$12,215.72	\$957.31	\$0.00	\$24,949.83
Lost Revenue in 2020 from 2019 programs	\$0.00	\$521.94	\$29,770.93	\$2,333.05	\$0.00	\$32,625.92
Lost Revenue in 2020 from 2020 programs	\$0.00	\$11,289.73	\$6,438.07	\$504.53	\$0.00	\$18,232.33
<b>Total Lost Revenues in 2020</b>	<b>\$0.00</b>	<b>\$155,834.67</b>	<b>\$208,023.18</b>	<b>\$22,720.37</b>	<b>\$0.00</b>	<b>\$386,578.22</b>
<b>Forecast Lost Revenues in 2020</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LRAMVA in 2020</b>						<b>\$386,578.22</b>

Note: LDC to make note of key assumptions included above

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## LRAMVA Work Form: Carrying Charges by Rate Class

**Legend**

- User Inputs (Green)
- Auto Populated Cells (White)
- Instructions (Grey)

**Instructions**

1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

**Table 6. Prescribed Interest Rates**

Quarter	Approved Deferral & Variance Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%

**Table 6-a. Calculation of Carrying Costs by Rate Class**

[Go to Tab 1: Summary](#)

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 KW - Thermal Demand Meter	GS>50 KW - Interval Meter	Street Lighting	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2011</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Amount Cleared									

2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	0.57%
2021 Q2	0.57%
2021 Q3	0.57%
2021 Q4	0.57%
2022 Q1	0.57%
2022 Q2	0.57%
2022 Q3	
2022 Q4	
2023 Q1	
2023 Q2	
2023 Q3	
2023 Q4	
2024 Q1	
2024 Q2	
2024 Q3	
2024 Q4	
2025 Q1	
2025 Q2	
2025 Q3	

<b>Opening Balance for 2012</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2012</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Amount Cleared									
<b>Opening Balance for 2013</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2013</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Amount Cleared									
<b>Opening Balance for 2014</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2014</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Amount Cleared									



<b>Opening Balance for 2019</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Jan-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-19	2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19	2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19	2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19	2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-19	2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19	2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2019</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Amount Cleared									
<b>Opening Balance for 2020</b>				<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
Jan-20	2011-2020	Q1	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20	2011-2020	Q1	0.18%	\$0.00	\$23.59	\$31.49	\$3.44	\$0.00	\$58.52
Mar-20	2011-2020	Q1	0.18%	\$0.00	\$47.18	\$62.98	\$6.88	\$0.00	\$117.05
Apr-20	2011-2020	Q2	0.18%	\$0.00	\$70.77	\$94.48	\$10.32	\$0.00	\$175.57
May-20	2011-2020	Q2	0.18%	\$0.00	\$94.37	\$125.97	\$13.76	\$0.00	\$234.09
Jun-20	2011-2020	Q2	0.18%	\$0.00	\$117.96	\$157.46	\$17.20	\$0.00	\$292.62
Jul-20	2011-2020	Q3	0.05%	\$0.00	\$37.01	\$49.41	\$5.40	\$0.00	\$91.81
Aug-20	2011-2020	Q3	0.05%	\$0.00	\$43.18	\$57.64	\$6.30	\$0.00	\$107.11
Sep-20	2011-2020	Q3	0.05%	\$0.00	\$49.35	\$65.87	\$7.19	\$0.00	\$122.42
Oct-20	2011-2020	Q4	0.05%	\$0.00	\$55.52	\$74.11	\$8.09	\$0.00	\$137.72
Nov-20	2011-2020	Q4	0.05%	\$0.00	\$61.68	\$82.34	\$8.99	\$0.00	\$153.02
Dec-20	2011-2020	Q4	0.05%	\$0.00	\$67.85	\$90.58	\$9.89	\$0.00	\$168.32
<b>Total for 2020</b>				<b>\$0.00</b>	<b>\$668.47</b>	<b>\$892.33</b>	<b>\$97.46</b>	<b>\$0.00</b>	<b>\$1,658.26</b>
Amount Cleared									
<b>Opening Balance for 2021</b>				<b>\$0.00</b>	<b>\$668.47</b>	<b>\$892.33</b>	<b>\$97.46</b>	<b>\$0.00</b>	<b>\$1,658.26</b>
Jan-21	2011-2021	Q1	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-21	2011-2021	Q1	0.05%	\$0.00	\$6.17	\$8.23	\$0.90	\$0.00	\$15.30
Mar-21	2011-2021	Q1	0.05%	\$0.00	\$12.34	\$16.47	\$1.80	\$0.00	\$30.60
Apr-21	2011-2021	Q2	0.05%	\$0.00	\$18.51	\$24.70	\$2.70	\$0.00	\$45.91
May-21	2011-2021	Q2	0.05%	\$0.00	\$24.67	\$32.94	\$3.60	\$0.00	\$61.21
Jun-21	2011-2021	Q2	0.05%	\$0.00	\$30.84	\$41.17	\$4.50	\$0.00	\$76.51
Jul-21	2011-2021	Q3	0.05%	\$0.00	\$37.01	\$49.41	\$5.40	\$0.00	\$91.81
Aug-21	2011-2021	Q3	0.05%	\$0.00	\$43.18	\$57.64	\$6.30	\$0.00	\$107.11
Sep-21	2011-2021	Q3	0.05%	\$0.00	\$49.35	\$65.87	\$7.19	\$0.00	\$122.42
Oct-21	2011-2021	Q4	0.05%	\$0.00	\$55.52	\$74.11	\$8.09	\$0.00	\$137.72
Nov-21	2011-2021	Q4	0.05%	\$0.00	\$61.68	\$82.34	\$8.99	\$0.00	\$153.02
Dec-21	2011-2021	Q4	0.05%	\$0.00	\$67.85	\$90.58	\$9.89	\$0.00	\$168.32
<b>Total for 2021</b>				<b>\$0.00</b>	<b>\$1,075.58</b>	<b>\$1,435.79</b>	<b>\$156.82</b>	<b>\$0.00</b>	<b>\$2,668.20</b>
Amount Cleared									
<b>Opening Balance for 2022</b>				<b>\$0.00</b>	<b>\$1,075.58</b>	<b>\$1,435.79</b>	<b>\$156.82</b>	<b>\$0.00</b>	<b>\$2,668.20</b>
Jan-22	2011-2022	Q1	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-22	2011-2022	Q1	0.05%	\$0.00	\$6.17	\$8.23	\$0.90	\$0.00	\$15.30
Mar-22	2011-2022	Q1	0.05%	\$0.00	\$12.34	\$16.47	\$1.80	\$0.00	\$30.60
Apr-22	2011-2022	Q2	0.05%	\$0.00	\$18.51	\$24.70	\$2.70	\$0.00	\$45.91
May-22	2011-2022	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-22	2011-2022	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-22	2011-2022	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-22	2011-2022	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-22	2011-2022	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-22	2011-2022	Q4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-22	2011-2022	Q4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-22	2011-2022	Q4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2022</b>				<b>\$0.00</b>	<b>\$1,112.59</b>	<b>\$1,485.20</b>	<b>\$162.21</b>	<b>\$0.00</b>	<b>\$2,760.01</b>
Amount Cleared									

<b>Opening Balance for 2023</b>				<b>\$0.00</b>	<b>\$1,112.59</b>	<b>\$1,485.20</b>	<b>\$162.21</b>	<b>\$0.00</b>	<b>\$2,760.01</b>
Jan-23	2011-2023	Q1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-23	2011-2023	Q1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-23	2011-2023	Q1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-23	2011-2023	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-23	2011-2023	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-23	2011-2023	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-23	2011-2023	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-23	2011-2023	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-23	2011-2023	Q3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-23	2011-2023	Q4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-23	2011-2023	Q4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-23	2011-2023	Q4		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total for 2023</b>				<b>\$0.00</b>	<b>\$1,112.59</b>	<b>\$1,485.20</b>	<b>\$162.21</b>	<b>\$0.00</b>	<b>\$2,760.01</b>
Amount Cleared									





## Appendix 6: Account 1595 Workform

(Presented in PDF and Excel Format)



# 1595 Analysis Workform

**Account 1595 Analysis Workform**

Input cells  
Drop down cells


Utility Name

Newmarket-Tay Power Distribution Ltd.-For Newmarket-Tay Power Main Rate Zone

Utility name must be selected

	Eligible for disposition?
2015 and pre-2015	No
2016	No
2017	Yes
2018	No
2019	No
2020	No

Note that vintage years 2019 and 2020 are not eligible for disposition in the current rate year application.

# 1595 Analysis Workform

Year in which this worksheet relates to		2017							
Step 1	Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-40,969		-40,969	-42,026	1,057	377	\$1,434	
	Account 1589 - Global Adjustment			\$0		\$0		\$0	
	<b>Total Group 1 and Group 2 Balances</b>	<b>-40,969</b>	<b>\$0</b>	<b>-40,969</b>	<b>-42,026</b>	<b>1,057</b>	<b>377</b>	<b>\$1,434</b>	<b>-2.6%</b>
	Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to Account 1595), if any:								
	Total Balances:							\$1,434	
	Total residual balance per continuity schedule:							\$1,434	
	Difference (any variance should be explained):							\$0	

\*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.